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A, 660' FNL & 660' FEL  15,  3389' GR  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Day  Notice of Intention to:  EST WATER SBUT-OFF  MILETIPLE COMPLETE  HOUT OR ACTOIZE  ARANDON'  ALERA TREAT  HOUT OR ACTOIZE  CHANGE PLANT  SBOOTING OR ACTOIZING  NATER SBUT-OFF  PRACTILE TREATMENT  SBOOTING OR ACTOIZING  MATER SBUT-OFF  PRACTILE TREATMENT  SBOOTING OR ACTOIZING  CHANGE PLANT  CHANGE PLANT  SBOOTING OR ACTOIZING  NATER SBUT-OFF  PRACTILE TREATMENT  SBOOTING OR ACTOIZING  CHANGE PLANT  SBOOTING OR ACTOIZING  NATER SBUT-OFF  PRACTILE TREATMENT  SBOOTING OR ACTOIZING  NATER SBOCTING OF CALCE  NATER SBUT-OFF  PRACTICE TREATMENT  SBOOTING OR ACTOIZING  NATER SBOCTING OF CALC	D AND POOL, OR WILDCAT
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Day Notice of Intention to:  **BEST WATER SHUT-OFF PULL OR ALTER INSING MALCIPLE COMPLETE ABANDON**  **BEST WATER SHUT-OFF PULL OR ALTER INSING MALCIPLE COMPLETE ABANDON**  **CHANGE PLANT**  CHANGE PLANT**  COther)  NOTE: Report results of multiple Countries and give pertuent dates. Including ment to this work.)**  NOTE: Report results of multiple Countries and give pertuent dates. Including ment to this work.)**  MIRU PU. NU BOP. POH W/ RODS & PUMP. LOWER & (5153'). DROP SV & TEST TBG TO 3000 PSI. FISH SV.  2-3/8" TBG.  IF NECESSARY, RIH W/ 6-1/4" RB & SN ON 2-3/8" TBG. COUNTRIES AND STATES AND	TT OR PARISH 13. STATE
EST WATER SHUT-OFF RACTURE TREAT  MILITIPLE COMPLETE  ABANDON'  CHANGE PLANT  SHOOTING OR ACIDIZING  COMPLETED OF COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. Including measured and true vertical depths for the completion of Recompletion Bego  Proposed work If well is directionally drilled. give subsurface locations and measured and true vertical depths for the completion of Recompletion of Recompletion Bego  Proposed work If well is directionally drilled. give subsurface locations and measured and true vertical depths for the completion of Recompletion Bego  Proposed work If well is directionally drilled. give subsurface locations and measured and true vertical depths for the completion of Recompletion Bego  Proposed work If well is directionally drilled. give subsurface locations and measured and true vertical depths for the completion of Recompletion Bego  Proposed work If well is directionally drilled. give subsurface locations and measured and true results of multiple control of Recompletion Bego  Proposed work If Real Marketter Including Completion of Recompletion Bego  Proposed work If Real Marketter Including Completion of Recompletion Bego  Proposed work If Real Marketter Including Completion Bego  Proposed work If Rea	ea   New Mexic
ACTURE TREAT  MULTIPLE COMPLETE  ABANDON*  CHANGE PLANF  (Other)  NOTE Report results of multiple completion or Recompletion Report  Completion or Recompletion Report  Report well is directionally drilled, give subsurface locations and give pertinent dates. Including ment to this work.)*  MIRU PU. NU BOP. POH W/ RODS & PUMP. LOWER & (5153'). DROP SV & TEST TBG TO 3000 PSI. FISH SV. 2-3/8" TBG.  IF NECESSARY, RIH W/ 6-1/4" RB & SN ON 2-3/8" TBG. CO 5153'. CIRC HOLE CLN W/ LSE WTR. POH.  RU WSI. PERF GLORIETA 5038-83' & 5090-5110' BY SCHI GR/CCL/N LOG DATED 9-27-66 W/ 4" HSC, JRC 23 GC, 2 J HOLES, 120 DEGREE PHASING. PERF GRAYBURG 3700-45' (3751-90' (1 JSPF), & 3804-32' (1 JSPF) BY SCHLUMBERGER LOG DATED 9-27-66 W/ 4" HSC, JRC 23 GC, 2 JSPF, 157 HO DEGREE PHASING.  RIH W/ 7" RDG PKR & SN ON 2-3/8" TBG TO 5110'. ENGINEERING. SPOT 200 GAL 20% NEFE HCL ACROSS GLORIET RAISE & SET PKR @ +-4980'. ACDZ PERFS 5038-5152' W/ 20% NEFE HCL IN 4 EQ STGS @ 4 BPM. MAX PRES 3000 PSI. 400# GRS IN 400 GAL GSB BETWEEN EACH STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO ADUIST PLANCE CHARCE STG. HAVE 3000; GRS ON LOCATION TO	
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	A PERFS. 5000 GAL BLK W/
(Cont. Page 2)	
eby certify that the foregoing is true and correct  ED MANA J-PS TITLE Provation Analyst  DATE  DATE	5-2-91
space for Federal or State office use)	
ROVED BY TITLE DATE	
S IS NOT AN APPROVAL TO COMMINGLE	B-15 91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

- 17. Describe Proposed or Completed Operations. Cont.
  - 5. FLOW & SWB BACK L&AW ASAP UNTIL ALL OF LOAD IS RECOVERED. POH.
  - 6. RIH W/ 7" RBP, 7" RDG PKR, & SN ON 2-3/8" TBG. SET RBP @ 3900'. TEST RBP TO 3000 PSI.
  - 7. RAISE TO 3840'. RU ACID ENGINEERING. SPOT 350 GAL 20% NEFE HCL ACROSS GRAYBURG PERFS. RAISE & SET PKR @ +-3560'. PRES UP ANNULUS TO 500 PSI. ACDZ PERFS 3587-3832' W/ 6000 GAL 20% NEFE HCL IN 5 EQ STGS @ 4 BPM. MAX PRES 3000 PSI. BLK W/ 500# GRS IN 500 GAL GSB BETWEEN EACH STG. HAVE 4000# EXCESS GRS ON LOCATION TO ADJUST BLK SIZES AS NECESSARY FOR 300-500 PSI BA. FLUSH W/ LSE WTR TO 3832' + 5 BBL OVERFLUSH.
  - 8. FLOW & SWB BACK L&AW ASAP UNTIL ALL OF LOAD IS RECOVERED.
  - 9. RLSE PKR. LOWER & CIRC GRS OFF RBF. LATCH RBP & POH. RIH W/MA & SN ON 2-3/8" TBG AS BEFORE. ND BOP. NU WH. RIH W/ RODS & PUMP AS BEFORE. HANG WELL ON. RR.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRAN	SPO	RTOIL	AND NAT	URAL GA	<u>S</u>					
perator						Well API No.						
Oryx Energy Company	30-025-10296											
P. O. Box 1861, Mid	land. Tex	as 7970	)2									
eason(s) for Filing (Check proper box)				_	Othe	t (Please expla	in)					
lew Well		Change in Tr	•									
bange in Operator		Oil Dry Gas Casinghead Gas Condensate										
change of operator give name					rtion Co	., P. O.	Box 18	61, Mid1	and, Tex	as 79702		
d address of previous operator			<u> </u>	Tiodac	CION GO					_		
L DESCRIPTION OF WELL	L AND LEA			1 1 1	- P		Vind.	of Lease		Federal Less No.		
Lease Name Elliott "B" 15								Federal or Fee				
ocation			F.c	addock_	· <del>, ,</del> ·							
Unit Letter A	6	60F	Feet Fre	om The _N	orth_Line	and _660	· Fe	et From The	East	Line		
15	ລຳ ຕ									County		
Section 15 Town	ship 22-S	F	Range	37-E	, NI	MPM,	Lea			County		
II. DESIGNATION OF TRA	NSPORTE	R OF OII	LAN	D NATUI	RAL GAS							
Name of Authorized Transporter of Oil		or Condens	de		· ·	e address to w						
Shell Pipeline Co.  Name of Authorized Transporter of Ca	cinchesd Cos	<u> </u>	or Dry	Coe [		Box 1509 re address to w						
Texaco Producing, Ir		X (	or Diy				nd. Texas 79702					
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall		When					
rive location of tanks.	В	<u> </u>	22-5				i					
f this production is commingled with the total COMPLETION DATA	sat from any oth	ner lease or p	ool, giv	ve comming!	ing onler num	ber:						
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completi		_i	<u>i</u>			<u> </u>	<u> </u>	<u> </u>	<u></u>	<u> </u>		
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing For	mation		Top Oil/Gas	Pay		Tubing Dep	th			
develope (b), Adap, (c), on, one,												
Perforations				· · ·				Depth Casin	ig Shoe			
	<del></del>	TIRING	CASI	NG AND	CEMENT	ING RECOR	8D	<u> </u>				
HOLE SIZE		SING & TU			CLIVILLIVIA	DEPTH SET			SACKS CEMENT			
					<del> </del>							
	<del></del>			-								
V. TEST DATA AND REQU	JEST FOR	ALLOWA	BLE	;	1		· · · · · · · · · · · · · · · · · · ·					
OIL WELL (Test must be af	ter recovery of t	total volume	of load	oil and mus	t be equal to o	or exceed top al	lowable for 1	is depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of To	est			Producing N	Method (Fiow, p	ownp, gas iyi,	esc.)				
Length of Test	Tubing Pr	ressure			Casing Pres	sure		Choke Size	:			
	100.00	Idoling Freesers						O NOT	Gas- MCF			
Actual Prod. During Test	Oil - Bbl:	Oil - Bbls.			Water - Bbis.			Gas- MCF				
					L	<del> </del>		1				
GAS WELL Actual Prod. Test - MCF/D	II semb o	f Test			Bbis, Cond	ensate/MMCF		Gravity of	Condensate	<del> </del>		
PARTIES FIRM TEST - IVICE/IN	Tenkni O	Length of Test										
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
									·			
VI. OPERATOR CERTI				NCE		OIL CO	NSER\	/ATION	DIVISIO	ON		
I hereby certify that the rules and Division have been complied with	regulations of the	ne Oil Conser	vation en abo	ve.		OIL OO	. 102. 1					
is true and complete to the best of	my knowledge	and belief.	J 200	• •	Dat	te Approv	ed	JUN	1 1 9 19	18 <b>9</b>		
M DI	)				Dai	re vibblios	· ·					
1 Haya J. 1	llb_				∥ By.		ORIGINA	L SIGNED B	Y JERRY S	EXTON		
Signature Maria L. Perez	$\underline{}$	Acc	oun!	tant				STRICT I SU				
Printed Name	•	115 (00	Title		Titl	e						
4-25-89 Date	9	-15-688 Tel	-037 ephone		H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.