

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other Instructions
verse side)

E*
to

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0557257

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Sun Texas Company
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79704
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
A, 660' FNL & 660' FFL
14. PERMIT NO.
15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3389' GL

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Elliott B-15
9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT Paddock & Penrose Skelly Pools
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S-15, T-22-S, R-37-E
12. COUNTY OR PARISH Lea
13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Adm. Order No. DHC-331

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Downhole Commingle Penrose/Skelly/GBG & TA'd Paddock Zone.

1. Kill well. Install BOPF. Pull 2 3/8" tbg (short string). Pull 2 3/8" tbg. (long string) w/parallel tubing anchor (seal assembly - 14 RH turns to unlatch). POH laying tbg down.
2. RU Reverse Unit. GIH w/2 7/8" workstring w/Baker Model "CJ" packer milling tool, drill collars, jars and subs. Mill and pluck Baker Model "D" packer set @ 5015'. POH.
3. GIH w/overshot to retrieve fish @ approx. 5066' (2" X 12" seat nipple, 2 jts. tbg & mud anchor). POH w/fish. GIH w/tbg., DC's and bit. CO hole to PBTD of 5153'. POH.
4. GIH w/2 3/8" tbg and treating pkr. Hydro test tbg to 5000 psi while going in hole.
5. Spot 10 bbls. 15% HCl across Paddock perfs. (5063'-5153'). Set pkr. at 4950'. Acidize as follows w/remainder of 5000 gals. 15% HCl.

18. I hereby certify that the foregoing is true and correct

SIGNED R.R. Myerson

TITLE Reg. Operations Supt. DATE 5-8-81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

JUL 1 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

6. Swab well to recover load and test.

GPO : 1973- 780-622 /VIII- 148

7. GIH w/2 3/8" tbg., treating pkr. and retrievable bridge plug.
Set bridge plug @ +4000'. Set packer @ +3530'.

8. Acidize with 5000 gals. 15% HCl.

9. POH w/RBP and treating pkr.

10. Run production tubing w/pumping equipment. Set pump @ approximately 5125'. Place well on production.