

State of New Mexico
Oil Conservation Division
P. O. Box 2081
Santa Fe, New Mexico

Attn: J. L. Forster Jr. - Sec. 1

Oil Conservation
No. 1
R-31-1
Mexico

Dear Sir:

Texas Pacific Oil Company has applied for approval to drill exploratory wells in the oil and gas-bearing strata.

This well has been proposed to be drilled at 22 N20E. Upon completion it will be a group of wells.

A similar multiple application was previously approved No. DC-1065 on 5-22-61. It was for a well No. 1, located in Sec. 14, T-2 N., R-31-1. It was an offset to our subject well.

All offset operators have been advised of this application.


COMPANY

SW/ak

cc: Oil Conservation Division
All Offset Operators

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator TEXAS PACIFIC OIL COMPANY		County LEA	Date 10-7-66
Address P.O. Box 1069 - Hobbs, New Mexico		Lease Elliott B-15	Well No. 2
Location of Well A	Unit 15	Section 22-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC-1065**; Operator Lease, and Well No.: **Gulf Oil Corp.**
High Well No. 1 Sec. 14, T-22-S; R-37-E

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Penrose Skelly Grabber		Paddock
b. Top and Bottom of Pay Section (Perforations)	3587 - 3730'		5063-5106'; 5117-5153'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☒	☐	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application."
☐	☒	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amerada P.O. Box 312 Midland, Texas

Skelly Oil Co. P.O. Box 1650 Tulsa, Okla.

Gulf Oil Corp. P.O. Box 1150 Midland, Texas

Sohio Petroleum Co. P.O. Box 3167 Midland, Texas

Continental Oil Co. P.O. Box 431 Midland, Texas

Anadarko Oil Co. P.O. Box 9317 Ft. Worth, Texas 76107

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **10-7-66**

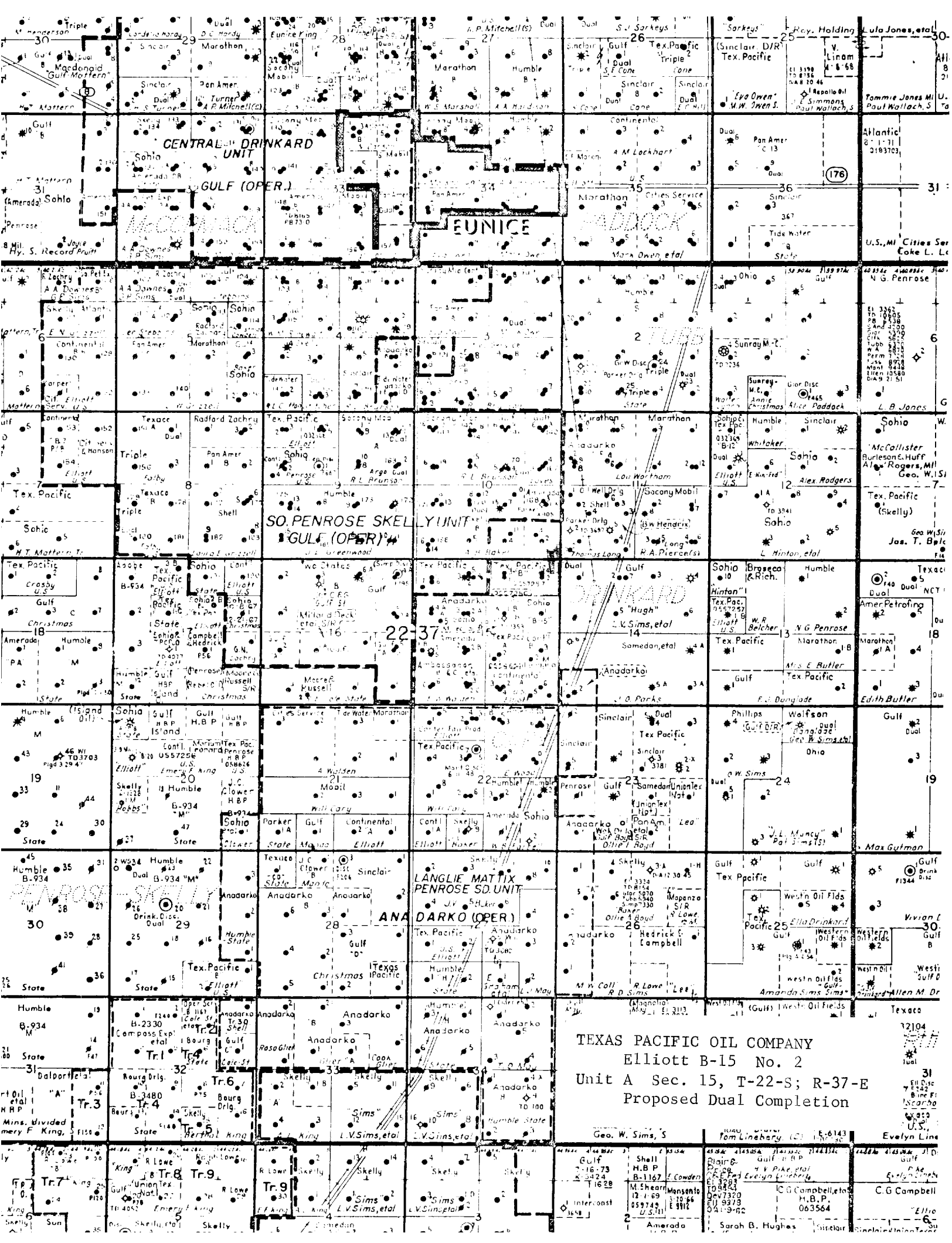
CERTIFICATE: I, the undersigned, state that I am the **Area Superintendent** of the **Texas Pacific Oil Co.**

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



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