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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corp.		Lease Walden			Well No. 4	
Location of Well	Unit C	Sec. 15	Twtp 22	Rge 37	County Lea	
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Tubb		Gas	Flow	Csg	24/64
Lower Compl	Drinkard		Gas	Flow	Tbg	24/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/1/95

Well opened at (hour, date): 12:00 PM 4/1/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>220</u>	<u>90</u>
Stabilized? (Yes or No).....	<u>no</u>	<u>no</u>
Maximum pressure during test.....	<u>220</u>	<u>170</u>
Minimum pressure during test.....	<u>60</u>	<u>90</u>
Pressure at conclusion of test.....	<u>60</u>	<u>170</u>
Pressure change during test (Maximum minus Minimum).....	<u>160</u>	<u>80</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>

Well closed at (hour, date): 6:00 PM 4/1/95 Total Time On Production 6 hours

Oil Production During Test: 1/2 bbls; Grav. 42 Gas Production During Test 20 MCF; GOR 40,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 4/2/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>300</u>	<u>240</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>305</u>	<u>240</u>
Minimum pressure during test.....	<u>300</u>	<u>40</u>
Pressure at conclusion of test.....	<u>305</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>200</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>

Well closed at (hour, date) 12:00 PM 4/2/95 Total time on Production 6 hours

Oil production During Test: 0 bbls; Grav. -0-; Gas Production During Test 30 MCF; GOR 30,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix Corp.

Operator
Marvin Burrows
Signature

Marvin Burrows-Production Supt.

Printed Name
4-10-95 Title
394-2649

Date Telephone No.

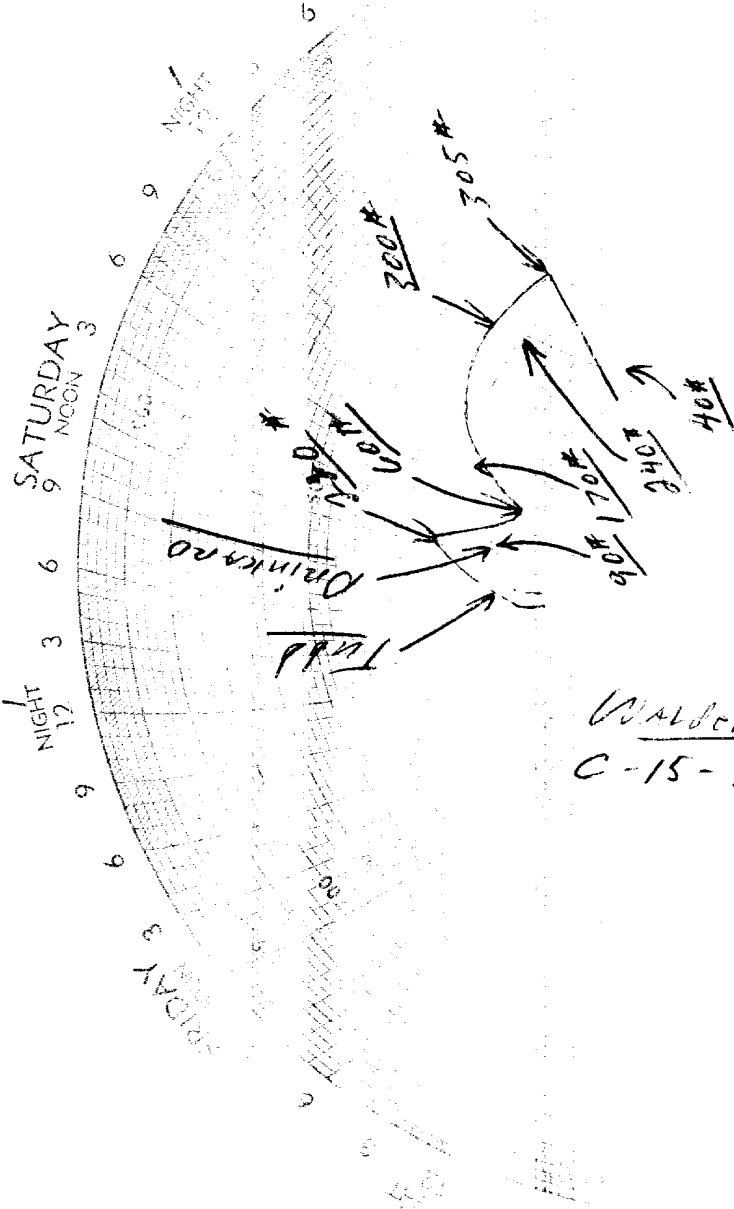
OIL CONSERVATION DIVISION

APR 12 1995

Date Approved _____

By Paul Kauts
Signed by
Geologist

Title _____



WALDEN #4
 C-15-22-37

