(Review MaxICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY Gulf Oil Corporat | 1956 OCT 18 PM ion - Box 2167, H | 3:39 Jebb a, New Maxi ao | 1 |
|---|--|---|--------------------------------|
| LEASE R. E. Cole "A" WELL NO | , | S 16 T | 22-1 R |
| DATE WORK PERFORMED 9-31-56 | | | |
| | | | |
| This is a Report of: (Check appropriat | e block) | Results of Test | of Casing Shut-off |
| Beginning Drilling Operations | | Remedial Work | |
| Plugging | x | Other Fractur e | treated |
| | | | |
| Detailed account of work done, nature a | and quantity of motor treated as follo | | nd results obtained. |
| 2. Spotted 250 gallens gelled I formation from 8040-7953 th gelled lease oil with 1# samper minute. Swabbed. 3. Pulled tubing. Ran 2-3/8" to 7957-8027'. Pulled tubing a at 8010'. Swabbed. Bid not study of remedial work. FILL IN BELOW FOR REMEDIAL WOR. | ard 7" cading from and per gallon. In subing with 6-1/8" and bit. Ran 256 recover load oil | m with 20,000 ga jection rate 19. bit and cleaned joints 2-3/8" to Well shut-in | llons 9 bbls cut from bing set |
| Original Well Data: | | | |
| DF Elev. 3416: TD 8066: PBD _ | Prod. Int. | 7953-80661 Comp | ol Date 12-3-17 |
| Tbng. Dia 2-3/8 Tbng Depth 80591 | Oil String Dia | Oil Stri | ng Depth 7953! |
| Perf Interval (s) | | | |
| Open Hole Interval 7953-8066 Prod | lucing Formation | (s) Ellenburger | |
| RESULTS OF WORKOVER: | | BEFORE | AFTER |
| Date of Test | | Closed In | None |
| Oil Production, bbls. per day | | | |
| Gas Production, Mcf per day | | · | |
| Water Production, bbls. per day | | | |
| Gas-Oil Ratio, cu. ft. per bbl. | | | |
| Gas Well Potential, Mcf per day | | | |
| Witnessed by | | | |
| <u> </u> | 7 hamahar ara- | (Com | |
| OIL CONSERVATION COMMISSION Name | Ni . | tify that the info e and complete | - |
| Title Engineer District V | Position A | es Sept. of Prof | |
| 7 | Campana Gar | 10 Oll Compositi | om. |