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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B 934</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Adobe Oil Company</b>	8. Farm or Lease Name <b>State</b>
3. Address of Operator <b>1100 Western United Life Bldg., Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>17</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Eumont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3406 KB</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" csg set @ 352'. Cemented circ. 4-1/2" csg set @ 3795' and cemented w/ 150 sx. Perforations: 3480' to 3594'. 3764' PBTD.

Plugging Operations - Est. csg recovery: 2,000 to 3,000 of 4-1/2".

1. Load hole w/10# mud.
2. Set cast iron bridge plug w/wireline @ 3400'. Dumped 30' (3 sx) cement on top of bridge plug w/bailer.
3. Shoot off 4-1/2" csg at about 2,500' & pull csg out of hole.
4. With tbg set 40 sx cement plug (100'+) @ top of 4-1/2" csg stub.
5. Set 40 sx cement plug (100'+) @ 1050' (top of anhydrite).
6. Set 40 sx cement plug from 400' back to 300'.
7. Set 10 sx cement plug at surface. Weld steel plate on top of 8-5/8" csg erect marker.

Estimated starting date: 1/10/77. Will notify Conservation Commission prior to starting plugging operations.

THIS INFORMATION MUST BE NOTED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. D. Payne* TITLE Vice President DATE 1-5-77

APPROVED BY *[Signature]* TITLE  DATE JAN 7 1977

CONDITIONS OF APPROVAL, IF ANY:

*Expires 7/1/77*