

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM001410

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. ENVR.  Other \_\_\_\_\_

8. FARM OR LEASE NAME, WELL NO.  
Elliott B-17 No. 3

9. API WELL NO.  
30-025-10330

10. FIELD AND POOL, OR WILDCAT  
Blinebry Oil & Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 17, T22S, R37E

2. NAME OF OPERATOR  
John H. Hendrix Corporation

3. ADDRESS AND TELEPHONE NO.  
223 W. Wall, Suite 525, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 330' FNL & 2310' FWL, Sec. 17, T22S, R37E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Lea  
13. STATE  
NM

15. DATE SPUNNED -- 16. DATE T.D. REACHED -- 17. DATE COMPL. (Ready to prod.) 1/6/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3401' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6577' 21. PLUG, BACK T.D., MD & TVD 6567' 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5505 - 5706' - Blinebry 25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORRED --

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
		NC			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NC					

31. PERFORATION RECORD (Interval, size and number) 5505 - 5706' - 1/2" - 16 holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5505-5706'	1600 gals. acid

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/9/94	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/16/94	24	24/64"	→	18	139	71	7722
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
70	Pkr.	→	18	139	71	37.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Form 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ronnie H. Westbrook TITLE Vice-President DATE 1/17/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

