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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>CHRISTMAS</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>DRINKARD</b>
12. County <b>LEA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>CAMPBELL &amp; HEDRICK</b>
3. Address of Operator <b>P. O. BOX 401 MIDLAND, TEXAS 79702</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>EAST</b> LINE AND <b>1980</b> FEET FROM THE <b>SOUTH</b> LINE, SECTION <b>17</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3398DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <b>PERFORATE AND ACIDIZE</b> <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing.
2. Install BOP.
3. Perforate additional Drinkard intervals approximate 6310-6450 and 6520-6550.
4. Run tubing with Packers.
5. Acidize new perfs selectively with 5000 gal. NeFe Acid.
6. Swab test.
7. Pull tubing and packers. Run tubing.
8. Remove BOP. Return to pumping

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Hedrick* TITLE PARTNER DATE 6/27/86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 30 1986

CONDITIONS OF APPROVAL, IF ANY: