

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 1000
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

 State ☒
 B-934

1. NAME OF WELL

2. TYPE OF COMPLETION

3. NAME OF C. OWNER

ZIA ENERGY, INC.

P. O. Box 603, Hobbs, NM 88240

4. LOCATION OF WELL

UNIT LETTER **F** LOCATED **1981.5** FEET FROM THE **West** **1980**North **17** **22 S** **37 E**

15. Date Spud

10/25/79

16. Date Plug Back

11/7/79

17. Date Comp. (Ready to Prod.)

1/23/80

3405' GR

3405'

20. Total Depth

3929'

21. Plug Back D.B.M.

3856'

24. Producing Interval(s) of this completion - Top, Bottom, Name

3830-3834

No

25. Type of Logs and Other Logs Run

GR - CNL

No

CASING RECORD (Screen & Casing Set in Well)						AMOUNT OF CEMENT	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLES SIZE	CEMENTING RECORD			
8 5/8"		315'		210 sx			
5 1/2"	15.5#	3435'		300 sx			

LINER RECORD				TUBING RECORD			
SIZE	DEPTH SET	DEPTH SET	SCREEN	SIZE	DEPTH SET	DEPTH SET	
4"	3400'	3929'	70	2 3/8"	3650'	3650'	

31. Portion(s) of well (Interval, size and number)		32. ACID, SHOT, EMULSION, CEMENT, SOLUBLE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL
3830' - 2 JS (.375")		3830'-34'	1000 gal. 15% HCL
3834' - 2 JS (.375")			4500 gal. 20% HCL

33. Date First Production		Production Data (Flow log, gas log, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/23/80		Flowing				Prod.	
Date of Test	Hours Tested	Choke size	Prod'n. Per Test Interval	Oil - Bbl.	Gas - MCF	Water - Bbl.	GR - Oil Ratio
2/27/80	24	32/64"		8	283	381	35375
Flow Testing Press.	Casing Pressure	Cole - Test 24 Hour Test	OH - Bbl.	GR - MCF	Water - Bbl.	Oil Gravity - API (Correct)	
120	Pkr		8	283	381	35.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to El Paso Natural Gas Company

35. List of All Logs

GR - CNL

36. I hereby certify that the information shown on this form is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Nelson* TITLE **Engineer** DATE **2/29/80**

INSTRUCTIONS

This Form is to be filed with the appropriate Incident Report of the Division not later than 24 hours after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical data, including a diagram of the well, and a copy of all spot test results conducted, including drill stem tests. All data reported shall be confirmed by the, in the case of directionally drilled wells, true vertical depth on all data be reported. For complete completion, the strath depth (4) shall be reported for each zone. The Form is to be filed in quiet hours only, i.e., **note** local, where strath are required, see Rule 1435.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby	T. Canyon	T. Op. Adams	T. Penn. "BR"
T. Salt	T. Brown	T. Orchard Fruitland	T. Penn. "C"
B. Salt	2436'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2572'	T. Cliff House	T. Leidyville
T. 7 Rivers	2926'	T. Men-tee	T. Madison
T. Goss	3342'	T. Forestburg	T. Elbert
T. Grappling	3634'	T. Marquette	T. McCracken
T. San. Andrew	3819'	T. Guller	T. Lytle and Q.
T. Glencoe	T. McKee	T. Webster and	T. "
T. Padlock	T. Elmer Script	T. Dakota	T. "
T. Blintry	T. Gr. Wash	T. Hampton	T. "
T. Tule	T. Granite	T. Tuffe	T. "
T. Highland	T. Delaware Sand	T. Hatfield	T. "
T. Abol	T. Bone Springs	T. Wingert	T. "
T. Wolfcamp	T. "	T. Canby	T. "
T. Penn	T. "	T. Perdon	T. "
T. Grace (Bough C)	T. "	T. Penn. "A"	T. "

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3542	3929	387	Dolomite & lime stringers				

RECEIVED
MAR 6 1960
U.S. GEOLOGICAL SURVEY