

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B 934</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <b>Adobe Oil Company</b>	8. Farm or Lease Name <b>State</b>
3. Address of Operator <b>1100 Western United Life Bldg., Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>17</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3410' KB</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" csg set @ 331'. Cement circ. 4-1/2" csg set @ 3792' and cemented w/150 sx. On 4-30-69 squeezed hole in 4-1/2" csg at 360' w/250 sx circ cement to surface. Perforations: 3467 to 3562'. 3600' PBTB.  
PLUGGING OPERATIONS - No csg recovery.  
1. Load hole w/10# mud. Set cement retainer w/tbg @ 3400' & pump 50 sx cement thru retainer.  
2. Set cement plug from 380' back to 280' w/15 sx cement.  
3. Set cement plug from 30' back to surface w/5 sx cement.  
4. Weld steel plate on top of 4-1/2" csg and erect marker.

Estimate starting date 1-10-77. Will notify Conservation Commission prior to starting plugging operations.

THIS NOTICE IS NOTED 24  
HOURS AFTER THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. D. Lopez* TITLE Vice President DATE 1-3-77

APPROVED BY *[Signature]* TITLE  DATE 1977

CONDITIONS OF APPROVAL, IF ANY:  
*Expires 7/7/77*