at 440' and squeezed f sacks Class C cement. 2 sacks cement on top	Closed surface valve of cement retainer. S rker and cleaned locat	Spotted 100' cement plution. Complete after p	ug from 100		otted
at 440' and squeezed f sacks Class C cement. 2 sacks cement on top Installed dry hole man	Closed surface valve of cement retainer. S rker and cleaned locat	Spotted 100' cement plution. Complete after plution. Complete after plution. Complete and belief.	ug from 100		otted
at 440' and squeezed f sacks Class C cement. 2 sacks cement on top Installed dry hole man	Closed surface valve of cement retainer. S rker and cleaned locat	Spotted 100' cement plution. Complete after p	ug from 100		otted
at 440' and squeezed f sacks Class C cement. 2 sacks cement on top	Closed surface valve of cement retainer.	Spotted 100' cement plu	ug from 100		otted
at 440' and squeezed f sacks Class C cement. 2 sacks cement on top	Closed surface valve of cement retainer.	Spotted 100' cement plu	ug from 100		otted
at 440' and squeezed f sacks Class C cement. 2 sacks cement on top	Closed surface valve of cement retainer.	Spotted 100' cement plu	ug from 100		otted
at 440' and squeezed f sacks Class C cement. 2 sacks cement on top	Closed surface valve of cement retainer.	Spotted 100' cement plu	ug from 100		otted
at 440' and squeezed f sacks Class C cement. 2 sacks cement on top	Closed surface valve of cement retainer.	Spotted 100' cement plu	ug from 100		otted
at 440' and squeezed f sacks Class C cement. 2 sacks cement on top	Closed surface valve of cement retainer.	Spotted 100' cement plu	ug from 100		otted
Spotted 100' Class C o	from 465' to 558' to :	surface between 5½" and	d 9-5/8" an	nulus with 190	
3665' to 3740'. Found	bad casing from 558'	to 465'. Loaded hole to 1200' across top	with aband	lonment mud.	
3740' TD.	3615' and canned with	n 35' Class C cement al	bandoning o	pen hole interv	va1
17. Describe Proposed of Completed Op- work) SEE RULE 1103.	perations (Clearly state all pertine	ent details, and give pertinent dates	, including estim	ated date of starting an	y Propose
OTHER					
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JO	10	÷	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPHS.		ALTERING CASING - PLUG AND ABANDO	<u> </u>
NOTICE OF I	NTENTION TO:	รบอร	SEQUENT RE	PORT OF:	
Check		ate Nature of Notice, Repo	ort or Other I	Data	.77777
		kether DF, RT, GR, etc.)		County Lea	
THE West LINE, SECTION	ON	S RANGE 37E	NMPM.		
UNIT LETTERM	660 FERT FROM THE SO	outh Line and 660	FEET FROM	Arrowhead	
Box 670, Hobbs, N.M. 8	38240			Field and Fool, or Wild	cut
Gulf Oil Corporation 3. Address of Operator				L.Christmas (NO Yell No. 6	31-0)
Z. Name of Operator	OTHER-			'arm or Lease Name	
1. OIL TY 6A5		N. C.) v. t	Jult Agreement Flame	7777 T
SUNION USE THIS FORM FOR THE	RY NOTICES AND REPORT	S ON WELLS	ın.		
OPERATOR .]		5, 8	Stote Off & Gas Leage R	c.
LAND OFFICE	-			State []	Fee 🗓
	1		<u></u>	Indicate Type of Leaso	
FILC		CONSERVATION COMMISSION		C-102 and C-103 Effective 1-1-65	
	NEW NEXICO OIL			Supersedes Old	
SANTA FE FILE	NEW MEXICO OIL			Form C-103	