

NEW MEXICO  
OIL CONSERVATION COMMISSION

4-1-56

PACKER LEAKAGE TEST

Red-T  
Blue-C

Operator Rowan Oil Company Pool (Upper Completion) Queen-Gas - C  
Lease Federal Crosby Well 1 Pool (Lower Completion) Arrowhead-Gas - T  
Location: Unit C, S. 18, T 22S, R 37E, Lea County, N. M.

Pre-Test Shut-In

Shut-in at (hour, date)..... 10:30 AM(7-20-57) Upper Completion 8:00 AM(7-21-57) Lower Completion  
Pressure stabilized at (hour, date)..... Unknown Unknown  
Length of time required to stabilize (hours)..... Used 2 Hr. min. Used 2 Hr minimum

Flow Test No. 1

Test commenced at (hour, date) 3:30 PM (7-25-57) Choke size 1"  
Completion producing Arrowhead-Oil Completion shut-in Queen-Gas  
Stabilized pressure at beginning of test..... 850 psi Upper Completion 450 psi Lower Completion  
Maximum pressure during test..... 850 psi 450 psi  
Minimum pressure during test..... 850 psi 12 psi  
Pressure at end of test..... 850 psi 12 psi  
Maximum pressure change during test..... 0 psi 438 psi  
Oil flow rate during test: None BOPD based on 0 BO in 0 hours.  
Gas flow rate during test: TSTM MCFPD based on 0 MCF in 0 hours.

Mid-Test Shut-In

Shut-in at (hour, date)..... 10:30 AM(7-20-57) Upper Completion 8:00 AM(7-26-57) Lower Completion  
Pressure stabilized at (hour, date)..... Unknown 24 Hour Minimum  
Length of time required to stabilize (hours)..... Unknown 24 Hour Minimum

Flow Test No. 2

Test commenced at (hour, date) 11:00 AM (7-27-57) Choke size 1 1/4"  
Completion producing Queen-Gas Completion shut-in Arrowhead-Oil  
Stabilized pressure at beginning of test..... 875 psi Upper Completion 200 psi Lower Completion  
Maximum pressure during test..... 875 psi 210 psi  
Minimum pressure during test..... 655 psi 200 psi  
Pressure at end of test..... 655 psi 210 psi  
Maximum pressure change during test..... 220 psi 10 psi  
Oil flow rate during test: None BOPD based on 0 BO in 0 hours.  
Gas flow rate during test: 1,196 MCFPD based on 1,196 MCF in 24 hours.

Test performed by Joe A. Coleman Title P.E. New Mexico Cert. No. 2208

Witnessed by John Polley Title Dist. Supt.-Rowan Oil Company

REMARKS: Test indicates packer holding.

NOTE: Recording gauge pressure charts, test data sheet, and a graphic depiction of all phases of the test shall be submitted with this report.

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by Oil Conservation Commission of the State of New Mexico for this packer leakage test were complied with and carried out in full, and that all dates and facts set forth in this form and all attached material are true and correct.

[Signature] For Rowan Oil Company  
(Representative of Company Making Test) (Company Making Test)

SWORN TO AND SUBSCRIBED before me this the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_

Notary Public in and for the County of \_\_\_\_\_  
State of \_\_\_\_\_

INSTRUCTIONS  
(SOUTHEAST NEW MEXICO ONLY)

1. At least 24 hours prior to the commencement of this test, the operator shall notify the District Office of the Oil Conservation Commission in writing of the exact time said test is to be commenced.
2. The packer leakage test shall commence with both sides of the completion shut-in. Both sides of the completion must be shut-in a sufficient length of time to allow for complete stabilization of both wellhead pressures, and for a minimum of 2 hours thereafter- this minimum of 2 hours shut-in must show on the charts of the pressure recorder and also must appear on the data sheet.
3. For Flow Test No. 1, one side of the dual completion shall be produced with the other side shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of 2 hours thereafter, and shall be at a rate of flow approximating the normal rate of flow for the zone being produced.
4. Following the completion of flow test No. 1, the well will again be shut-in, and remain so until the wellhead pressures have again become stabilized and for a minimum of 2 hours thereafter.
5. Flow Test No. 2 shall be performed with the previously shut-in side of the dual completion flowing and with the flowing side of the completion used in test number 1 remaining shut-in. This test shall be conducted exactly as outlined under Flow Test No. 1, and must be performed even though no leak was indicated by Flow Test No. 1.
6. All pressures, throughout the entire test, must be continuously measured and recorded with recording pressure gauges.
7. The accuracy of the recording gauges shall be checked at regular intervals throughout the test with a dead weight test gauge, and such readings shall be recorded on the test data sheet provided.
8. For any well on which the wellhead pressures will not stabilize in (24) twenty four hours or less, the minimum producing or shut-in time allowed for stabilization shall be (24) twenty-four hours.
9. This form must be completed and filed in duplicate with the District Office of the Oil Conservation Commission within 15 days following the completion of the testing, and must be accompanied by:
  - a. all of the charts, or copies thereof, used on the pressure recorders during the test.
  - b. the test data-sheet (s), or copies thereof, required under paragraph 7 above.
  - c. a graph depicting the pressures and their changes, for both sides of the completion over the entire test.
10. This packer leakage test shall be performed upon dual completion of any new wells so approved by the Commission. This test shall also be required each year during the annual GOR test for the lowermost oil zone or oil pool so concerned. The Commission may also request packer leakage tests at any time they feel that a new test is desirable.

NEW MEXICO  
OIL CONSERVATION COMMISSION

PACKER LEAKAGE TEST

OPERATOR Roman Oil Company  
LEASE NAME Crosby WELL NO. 1  
LOCATION Unit 0, Sec. 18, T 22S, R 37E COUNTY Lea

TEST DATA SHEET

<u>Time</u>	<u>Upper Casing Pressure</u>	<u>Lower Tubing Pressure</u>	<u>Remarks</u>
<u>10:30 AM</u>	<u>(7-20-57)</u>		<u>Shut in Queen-Gas.</u>
<u>8:00 AM</u>	<u>(7-21-57)</u>		<u>Shut in Arrowhead-Oil.</u>
	<u>(7-25-57)</u>		
<u>11:45 AM</u>	<u>839 DWT</u>	<u>435 DWT</u>	<u>Started stabilised shut-in period.</u>
<u>12:45 PM</u>	<u>839</u>	<u>435</u>	
<u>3:30</u>	<u>839</u>	<u>435</u>	<u>Finished 3 Hr. and 45 min. stabilised shut-in period and opened Arrowhead-Oil side for flow test.</u>
<u>8:00 PM</u>	<u>839</u>	<u>12 Gauge</u>	<u>Started stabilised flow test on Arrowhead-Oil side.</u>
<u>9:00 PM</u>	<u>839</u>	<u>12</u>	
<u>10:00 PM</u>	<u>839</u>	<u>12</u>	
	<u>(7-26-57)</u>		
<u>8:00 AM</u>	<u>839</u>	<u>12</u>	<u>Finished 12 Hr. stabilised flow test and shut in Arrowhead-Oil side for build up.</u>
<u>3:45 PM</u>			<u>Changed charts.</u>
	<u>(7-27-57)</u>		
<u>11:15 AM</u>	<u>839</u>	<u>195</u>	<u>Finished 27 Hr. and 15 min. build-up period. Zone did not stabilise.</u>
<u>11:15 AM</u>	<u>839</u>	<u>195</u>	<u>Opened Queen-Gas side for flow test.</u>
	<u>(7-28-57)</u>		
<u>11:50 AM</u>	<u>647</u>	<u>205</u>	<u>Finished 24 Hr. and 55 min. flow test. Zone did not stabilise. Test Complete.</u>