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LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-934

RECOMPLETION

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒OTHER ☐

2. Name of Operator

Wood, McShane & Thams-692, Limited

3. Address of Operator

P. O. Box 968, Monahans, Texas 79756

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROMTHE west LINE OF SEC. 19 TWP. 22-S RGE. 37-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico "M" State

9. Well No.

10. Field and Pool, or Wildcat

Jalmat Gas

12. County

Lea

15. Date Spudded

10-8-40

16. Date T.D. Reached

10-24-40

17. Date Compl. (Ready to Prod.)

10-30-40

18. Elevations (DF, RKB, RT, GR, etc.)

3414' (GL)

19. Elev. Casinghead

3412'

20. Total Depth

3691' (GL)

21. Plug Back T.D.

3542' (GL)

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

all

Cable Tools

none

24. Producing Interval(s), of this completion - Top, Bottom, Name

2677'-3211' Jalmat

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	465'	13-3/4"	175 sx.	none
5-1/2"	17#	3578'	6-3/4"	300 sx.	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2-3/8"	3520'	none

31. Perforation Record (Interval, size and number)

2677'-3211' (18-3/8" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2677'-3211'	Acidized w/3000 gals 15% NE acid. Fraced w/28,000 gals gelled fresh water & 37,500# 20-40 sand.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-9-73		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-16-73	24	24/64"		0	335.0	42.0	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
120 Psi	400 Psi		0	335.0	42.0	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Audie Brown

35. List of Attachments

Gamma Ray-Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Petroleum EngineerDATE 11-21-73