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LAND OFFICE				
IRANSPORTER	OIL			
TRANSFORTER	GAS			
OPERATOR				
PROPATION OFFICE			T	

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMM. ON FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
	LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS		
1.	PRORATION OFFICE Operator	<u></u>				
Wood, McShane & Thams-692, Limited						
P.O. Box 968, Monahans, Texas 79756 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	ıs X	• .		
	Change in Ownership	Casinghead Gas Conden				
	If change of ownership give name and address of previous owner					
11.	. DESCRIPTION OF WELL AND LEASE					
New Mexico M State 4 Jalmat (Yates & 7-Rivers) State, Federal or Fee State						
Unit Letter C ; 660 Feet From The north Line and 1980 Feet From The West						
	10 00 0 T 27 E I 20					
	Line of Section 19 Tov	wantb \(\sigma \sum_{\subset} \subset	/-L , NMFM, LCa	County		
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	Address (Give address to which appro-	ved copy of this form is to be sent)		
	Neme of Administration Franchistory		•	,		
	_	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural C	Unit Sec. Twp. Rge.	Box 1384, Ja1, Ne			
	If we'll produces oil or liquids, give location of tanks.	C 29 22-S 37-I	E Yes	5-28-61		
		th that from any other lease or pool,	give commingling order number:	•		
34.	Designate Type of Completic	(V) 1	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	X X X		
	10-8-40	10-30-40	3691' (GL)	3542' (GL)		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	XXXX/Gas Pay 2677	Tubing Depth 3520		
	3414 (GL) Yates & 7-Rivers Perforations		Depth Casing Shoe			
	2677'-3211' Jaln	nat	D CENTRAL DECORD	3578 '		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	13-3/4"	9-5/8"	465	175 sx.		
	6-3/4"	5-1/2"	3578'	300 sx.		
	0 07 .					
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equa able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	CAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate		
	335.0	24 hours: Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke:Size		
	Teating Method (pitot, back pr.) Orifice	720 psi	1050 psi	24/64"		
VI.	CERTIFICATE OF COMPLIANO		OIL CONSERVA	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and hereal			APPROVED , 19			
			BY MANUAL STATE OF THE STATE OF			
			TITLE SUPERVISOR DISTRICT T			
	120 m		This form is to be filed in compliance with RULE 1104.			

(Signature) Petroleum Engineer

12-1-73

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fift out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.