

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO
HOBBS OFFICE OCC

WELL RECORD
1961 MAY 31 AM 5:49

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

New Mexico State M

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 32, IN SW 1/4 OF SW 1/4, OF SEC. 19, T. 22-S, R. 37-E, NMPM.
Eumont POOL, Lea COUNTY.

WELL IS 660 FEET FROM South LINE AND 660 FEET FROM West LINE
OF SECTION 19 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-934

DRILLING COMMENCED February 17, 19 61 DRILLING WAS COMPLETED February 26, 19 61

NAME OF DRILLING CONTRACTOR Gackle Drilling Company

ADDRESS Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD Est 3432 DF. THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL , 19 Completion Date: 4-22-61

OIL SANDS OR ZONES

NO. 1, FROM 3738-40 TO 3746-48 NO. 4, FROM TO
NO. 2, FROM 3758-62 TO NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.
NO. 2, FROM TO FEET.
NO. 3, FROM TO FEET.
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	17	New	307	Larkin	-	-	Surface
2-7/8"	6.4	New	3854	-	-	3738-40, 3746-48, 3758-62	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4"	7"	317	200	Pumped	-	-
6-1/8"	2-7/8"	3864	300	Pumped	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Acidized perforations 3738-40, 3746-48 and 3758-62 with 250 gals 15% N. E. acid at an average injection rate of .6 BPM. Fractured perforations 3738-40, 3746-48 and 3758-62 with 15,000 gals Humble Frac Oil, 30,000# 20-40 sand and 10# moth balls at an average injection rate of 8.1 BPM.

RESULT OF PRODUCTION STIMULATION All load oil recovered. Well completed as a flowing oil well.