

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-10367-00-00</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-934</b>
7. Lease Name or Unit Agreement Name <b>New Mexico "M" State</b>
8. Well No. <b>33</b>
9. Pool name or Wildcat <b>Langley Mattix</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3435'</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>WIW</b>	2. Name of Operator <b>GP II Energy, Inc</b>	3. Address of Operator <b>PO Box 50682, Midland, Texas 79710</b>	4. Well Location Unit Letter <b>"K"</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>1880</b> Feet From The <b>West</b> Line Section <b>19</b> Township <b>22-S</b> Range <b>37E</b> NMPM <b>Lea</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3435'</b>			

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/10/02

MIRU

1/11/02

POH w/1 1/2" tbg & pkr. RIH open ended, close in well. Dig pit & line.

1/14/02

Spot 40 sxs @ 3538', POH, RIH & tag @ 2714'. POH & spot 40 sxs @ 2442'. POOH & lay down tbg.

1/15/02

RIH & tag cmt @ 825'. Gary Wink OK'd procedure. RIH to 350' & perforate. RIH w/tbg to 350'. Mix 55 sxs cement. Well circulated cement out 7" and 2 7/8" tbg. RD, Cut off wellhead. Install dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shawn Brown TITLE Agent DATE 1/31/02

TYPE OR PRINT NAME Shawn Brown TELEPHONE NO. 915 684 4748

(This space for State Use)

APPROVED BY Carol D. Hill TITLE COMPLIANCE OFFICER DATE MAY 17 2002

CONDITIONS OF APPROVAL, IF ANY:

KZ

JAN 29 2002

MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

GP II ENERGY, INC.

Lease: NEW MEXICO "M" STATE # 33

Project: P & A – CEMENTING REPORT

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01-14-2002 – SPOT 40 SXS @ 3538' - 2714' TAGGED

01-14-2002 – SPOT 40 SXS @ 2442' - 825' TAGGED

01-15-2002 - SPOT 55 SXS @ 350' - SURFACE - 7" CASING ANNULUS  
CIRCULATED CEMENT TO SURFACE

INSTALL DRY HOLE MARKER

CIRCULATE 10# MUD