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| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|---|
| Operator Wood, McShane & Thams 692, Ltd. | |
| Address P. O. Box 968, Monahans, Texas 79756 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) | |

If change of ownership give name and address of previous owner Wood, McShane & Thams - Colorado Box 968, Monahans, Texas

| | | | | | | | | | | |
|----------------------------------|--|------------------|--|------------------------|--|-----------------|--------------------|-----------------------|--|--------|
| Lease Name New Mexico M State | | Well No. 44 | Pool Name, including Formation Langlie Mattix | | Kind of Lease State, Federal or Fee | State | Lease No. B-934 | | | |
| Location | | | | | | | | | | |
| Unit Letter I | | 1650 | | Feet From The South | | Line and 990 | | Feet From The East | | |
| Line of Section 19 | | Township 22-S | | Range 37-E | | , NMPM, | | Lea | | County |

| | | | | | | |
|--|-----------|--|--------------|--------------|-----------------------------------|-----------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | | | | |
| Texas New Mexico Pipe Line Company | | Box 1510, Midland, Texas | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | | | | |
| Skelly Oil Company | | Eunice, New Mexico | | | | |
| If well produces oil or liquids, give location of tanks. | Unit C | Sec. 29 | Twp. 22-S | Rge. 37-E | Is gas actually connected? Yes | When 5-28-61 |

If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------------------|----------|--------------|----------|-------------|-----------|--------------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res. Oil Res. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | | | | |
| Perforations | | Depth Casing Show | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACK CEMENT | | |
| | | | | | | | | |
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|--|--|-----------------|--|---|--|------------|
| V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | | |
| Date First New Oil Run To Tanks | | Date of Test | | Producing Method (Flow, pump, gas lift, etc.) | | |
| Length of Test | | Tubing Pressure | | Casing Pressure | | Choke Size |
| Actual Prod. During Test | | Oil - Bbls. | | Water - Bbls. | | Gas - MCF |

| | | | | | | | |
|---------------------------------|--|---------------------------|--|---------------------------|--|-----------------------|--|
| GAS WELL | | | | | | | |
| Actual Prod. Test - MCF/D | | Length of Test | | Bbls. Condensate/MMCF | | Gravity of Condensate | |
| Testing Method (Flow, back pr.) | | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | Choke Size | |

| | | | |
|--|--|--|--|
| VI. CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED <u>AUG 11 1971</u> , 19 | |
| | | BY <u>[Signature]</u> | |
| | | TITLE <u>SUPERVISOR DISTRICT I</u> | |
| Partner <u>[Signature]</u> (Signature) | | This form is to be filed in compliance with RULE 1104. | |
| July 1, 1971 (Date) | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |
| | | All sections of this form must be filled out completely for allowable on new and recompleted wells. | |
| | | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. | |
| | | Separate Forms C-104 must be filed for each pool in multiply | |

ITEM

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AUG 21 1971
OIL CONSERVATION COMM.
HOBBS, N. M.