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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 28 9 36 AM '65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	Water Injection Well in Langlie-Mattix Water Flood System.	7. Unit Agreement Name
2. Name of Operator	Humble Oil & Refining Company	8. Farm or Lease Name
3. Address of Operator	Box 2100, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	UNIT LETTER M, 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	3399 DF	12. County
		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		OTHER *Additional Recovery Area R-2891 of 4-8-65. <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up contract unit. Bled pressure off well. Pulled packer and tubing. Perf. 2-7/8" casing at 3602, 3605, 3607 and 3616 with one radio active jet shot per depth, selective fired. Went in hole with tubing and Halliburton retrievable bridge plug. Set plug at 3622. Did not shut off back flow of water. Moved plug to 3621 and reset. Did not shut off back flow of water. Released plug and reset up hole above perforations in blank pipe. Shut off back flow of water which indicated communications between perforations. Pulled tubing and retrievable bridge plug. Released contract unit. Moved in and rig up company unit. Ran tubing and Camco packer. Set packer at 3569. Placed well on injection. Spotted inhibited water on back side. Well recompleted as a water injection well thru perforations 3602, 3605, 3607, 3616, 3628-36 and 3649-55.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE 7-27-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: