

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Langlie Mattix Penrose Sand Unit |
| 2. Name of Operator Anadarko Production Company | 8. Farm or Lease Name Tract No. 8 |
| 3. Address of Operator Box 247, Hobbs, New Mexico 88240 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 22S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3382' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit, pulling rods and tubing.
2. Sand pump to T.D. of 3628' if necessary.
3. Fracture treat existing perf with 20,000 gal gelled brine and 40,000# sand.
4. Set a bridge plug at 3544'.
5. Perforate additional zones in queens: 3484'-94', 3502'-13', 3520'-24', & 3532'-34'.
6. Break down new perfs with 15% regular acid.
7. Fracture treat new perfs with 60,000 gallons gelled brine and 110,000# sand.
8. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|-----------------------------------|-------------------------|
| SIGNED <u><i>John W. Runyon</i></u> | TITLE <u>Dist. Superintendent</u> | DATE <u>11-15-71</u> |
| APPROVED BY <u><i>John W. Runyon</i></u> | TITLE <u>Geologist</u> | DATE <u>NOV 18 1971</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED

NOV 17 1971

OIL CONSERVATION COMM.
HOBBS, N. M.