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HO. OF COPIES REC	LIVED	
DISTRIBUTION	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

Reason(s) for filing (Check proper box)

Address

New Well

Recompletion

Change in Ownership

Humble Oil & Refining Company

P. O. Box 1600, Midland, Texas 79701

Change in Transporter of:

Casinghead Gas

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATUR

Dry Gas

Condensate

	er en fo	7 0 4 18	/ U	
TION COMMIS	SION	Sup	n C-104 ersedes Old ective 1-1-65	C-104 and C-110
OIL AND N	ATURAL G	AS		
		•		
				 1
Other (Please of Well prod intermedi from unkn	lucing oi ate and	oil str		
<u> </u>				
1	Kind of Lease			Lease No.
	State, Federa	l or Fee		Fee
1880	_Feet From 1	rne <u>Sout</u>	<u>h</u>	
, имрм,		Lea		County
, 141411 1419				
Give address to Counting 548, Hous Give address to 135, Eunicually connected Yes	ce, New	Mexico		
ingling order	number:			
Workover	Deepen	Plug Back	Same Res	v. Diff. Res'v.
oth .		P.B.T.D.	1	<u>-i</u>
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Gas Pay		Tubing Dep		
410		Depth Casi	39	
The state of the state of the state of	and the second second	1 -	54	
ING RECORD)	The same of the sa		
DEPTH SE	<u>T</u>	9	ACKS CEM	ENT
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2830 7254		 	330	
1224				
y of total volum or full 24 hours,	ne of load oil	and must be	equal to or e	xceed top allow-
method (Flow)		ft, etc.)		
iessure		Choke Size	•	
ble.		Gas - MCF		
		1070	I M	1 21 1070
	ary 28,	17/U and	ı wa r ch	1-31, 1970
parrels. ndensate/MMCF		Gravity of	Condensate	
ressure (Shut-	·in)	Choke Size	•	
OIL C	ONSERV	ATION CO	461	N
OVED			13)0	19
John	X -	1/1/1/11/11	1/	
11		4.4 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

Lease Name	ND LEASE Well No	. Pool Name, Including	Formation		Kind of Leas	ie .		Lease No.	
W. B. Ferrel	3	Drinkard			State, Federal or Fee			Fee	
Location									
Unit LetterJ;	2180 Feet Fr	om The <u>East</u> L	ine and l	880	Feet From	The Sout	h		
Olif Latter									
Line of Section 22	Township 22	-S Range	37 - E	, NMPM		Lea		County	
ESIGNATION OF TRANSP	ORTER OF OIL	AND NATURAL G	Address (G	ive address t	o which appro	ved copy of th	is form is to b	e sent)	
		Courdements [LOIL AC	counting	y Section	3			
Shell Pipe Line Cor	f Casinghead Gas	x or Dry Gas	Address (G	ive address t	o which appro	cas	is form is to b	e sent)	
Skelly Oil Company			Box 11	35. Euni	ice, New	Mexico			
	Unit Se	c. Twp. Rge.	Is gas actu	ally connecte	ed? Wh	nen			
If well produces oil or liquids, give location of tanks.	J	22 T-22-SR-37	- E	Yes					
this production is commingled	d with that from a	ny other lease or poo	1. give commi	ngling order	number:				
COMPLETION DATA							T	I D. 11 D	
		Oli Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Din. Res	
Designate Type of Comp	1	X!		<u> </u>	1	10000		<u> </u>	
Date Spudded		Ready to Prod.	Total Dept			1	P.B.T.D.		
10-8-49		-6-49 ducing Formation	81		www.	Tubing Dep	6457		
Elevations (DF, RKB, RT, GR, et	,		Top Oil/Gas Pay			1	6439		
3359 DF	<u> </u>	inkard		TU		Depth Casir			
6410-6440		The state of the s	CHARLES AND STREET	A STATE OF THE PARTY OF	or with the same of the same o	72!	54		
0410-0440		TUBING, CASING, A	ND CEMENT	NG RECOR	D	to whom the second of			
HOLE SIZE	CASIN	G & TUBING SIZE		DEPTH S		9/	CKS CEME	٧T	
13-3/4	132000	10-3/4		331			250		
9-7/8		7-5/8	2	830			1600		
6-3/4		5-1/2		254			330		
TEST DATA AND REQUES	T FOR ALLOW	ABLE (Test must be	after recovery	of total volu	ime of load oi	l and must be e		eed top all	
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanki		ABLE (Test must be able for this	after recovery depth or be for	of total volu full 24 hours	ime of load of s) v, pump, gas			eed top all	
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