

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Fracture	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

April 26, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **N. M. Farral**

Humble Oil & Refining Company
(Company or Operator)

Well No. **3** in **J**
(Unit)

NW 1/4 **SE** 1/4 of Sec. **22**, T. **22-S**, R. **37-E**, NMPM, **Driskard** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Intended Procedure:

1. Rig up unit and kill well,
2. Pull tubing and rerun with bit,
3. Drill out cement plug to 6525 feet,
4. Pull tubing and perforate well from 6470 to 6520 feet,
5. Run 2-1/2-inch tubing open-ended with hooknall packer and set packer in blank,
6. Acid wash new perforations with 1,000 gallons,
7. Reset packer above all perforations and treat all perforations with 10,000 gallons of refined oil and 10,000 pounds of sand through 2-1/2-inch tubing,
8. Pull tubing and rerun 2-inch tubing and place on production.

Current production test: 20/64-inch choke, 5.51 MDPD, no water, GOR 7450.

Approved....., 19.....
Except as follows:

Humble Oil & Refining Company
Company or Operator
By *M. M. Rogers*

Position **District Superintendent**
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By *L. J. Stanley*
Title.....

Name **M. M. Rogers**
Address **Box 2347, Hobbs, New Mexico**

Job