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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 15
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER I , 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 22 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3347' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up well servicing unit 8-11-71. Pulled 2-3/8" tubing and rods.
- Rigged up reverse circulation equipment with 2-7/8" tubing and drill pipe.
- Cleaned out to TD 3662'.
- Fracture treated through 4 1/2" frac string with packer set at 3300'. Treated using 60,000 gal. gelled 9# brine and 110,000# 10-20 sand. Treated in four stages separated by a total of 19,000# rock salt. Average treating rate 38 BPM at 1900#. ISDP 1450#.
- Installed 2 7/8" tubing with 7/8" & 3/4" rods and 2 1/2" x 1 1/2" x 16' insert pump. Pumping unit was Amcot T20F100 20SL-D228Z.
- Placed on production 8-31-71.
- Tested 9-12-71 25 BO and 58 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Nelson* TITLE Dist. Superintendent DATE 9-27-71

APPROVED BY Orig. Signed by Joe D. Ranney Dist. I, Supv. TITLE _____ DATE OCT 1 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 8 1971

OF CONSERVATION COMM.
1400 BROADWAY, N.W.