| NO. OF COPIES RECEIVED | | | Form C-103 |
|---|---------------------------|----------------------------|---|
| DISTRIBUTION | | | Supersedes Old C-102 and C-103 |
| SANTA FE | NEW MEXICO OIL CONS | Effective 1-1-65 | |
| FILE | | | |
| U.S.G.S. | | | 5a. Indicate Type of Lease |
| LAND OFFICE | | | State Fee X |
| OPERATOR | | | 5. State Oil & Gas Lease No. |
| | | | mmmmmm |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | | 2. Unit Amagnat Nama |
| OIL GAS WELL OTHER. Water injection well | | | Langlie Mattix Penrose Sand Unit 8. Form or Lease Name |
| 2. Name of Operator Anadarko Production Company | | | Tract No. 4 |
| 3. Address of Operator | | | 9. Well No. |
| P. O. Box 247, Hobbs, NM 88240 | | | 3 |
| 4. Location of Well | | | 10. Field and Pool, or Wildcat |
| UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM | | | Langlie Mattix |
| UNIT LETTER , FEET FROM THE CINE AND FEET FROM | | | |
| THE West LINE, SECTION 22 TOWNSHIP 228 RANGE 37E NMPM. | | | |
| 15, Elevation (Show whether DF, RT, GR, etc.) | | | 12. County |
| | 33C4' GR | | Lea |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS | CASING TEST AND CEMENT JOB | |
| | | OTHER | |
| OTHER | | | |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed | | | |
| work) SEE RULE 1103. | | | |
| 1. Rigged up well servicing unit on 9-28-70 & pulled 2-3/8" plastic lined tubing with packer. Rigged up reverse circulation equipment with $2-7/3$ " tubing and 15 jts. of 2-7/8" drill | | | |
| P. Rigged up reverse circulation equipment with $2-7/3$ " tubing and 15 jts. of $2-7/8$ " drill | | | |
| pipe. | | | |
| 3. Cleaned out the shet hele interal from top of cavings to total depth of 3680'. | | | |
| 4. Remove clean out string and rerun 2-3/8" plastic lined tubing with packer. | | | |
| 5. Place well ba | ck on injection. 10-7970. | ; | |
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| | | | |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| | y \$ y € in the y € | 4 - 4 - 4 - 4 | 11_2_70 |
| SIGNED M Holsin | TITLE T | Mistrict Superintendent | DATE 11-2-70 |
| | | DICTRICT | |
| \ h/ak | | SUPERVISOR DISTRICT | NOV - 9 1970 |
| APPROVED BY | Malf TITLE | <u> </u> | DATE |

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NOTE - C 1970

OIL CONSERVATION COMM. HOBBS, N. III.