

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-10409
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Will Cary	
8. Well No.	4
9. Pool name or Wildcat Drinkard	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator John H. Hendrix Corporation

3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040

4. Well Location
Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 22 Township 22S Range 37E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Test csg, repair csg & return well to prod status <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

2/25/03 Moved in & rigged up pulling unit.
 3/3/03 Set RBP @ 6370'. Tested csg. to 500 psi, leaked off to 0 psi in 5 mins. Water coming up bottom of cellar. Dug out cellar 10' below ground level. Found leak at collar in 7" csg. 7" above 8-5/8" csg. head. Changed out collar & replaced 7" csg. to surface.
 3/4/03 Tested csg. 6340' to surface. Talked w/ Buddy Hill w/ NMOCD about test. 9:01 AM press. to 540 psi - 9:34 AM press. to 520 psi. Tested good. Not witnessed by OCD. POH w/ RBP.
 3/5/03 CO fill fr. 6420 - 6460'. Acidized perms. 6420 to 6450' w/ 2000 gals. 15% NEFe.
 3/13/03 Set pumping unit.
 3/14/03 Testing well.
 3/17/03 Tested 12 BOPD + 15 BWPD + 40 MCFPD.

Submitted C-115 to return well to producing status.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 03/19/2003

Type or print name Ronnie H. Westbrook Telephone No. (915)684-6631
 (This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE MAR 27 2003
PAUL F. KAUTZ

Conditions of approval, if any:

PETROLEUM ENGINEER

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