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FILE			
u.s.G.s.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	<u> </u>	
OPERATOR		<u> </u>	
PROPATION OFFICE			

I.

Porm C -104 Superredes Old C-104 and C-11

EW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Chetalat Anadarko Petroleum Corporation Box 2497, Midland, Texas 79702 P. O. Other (Please explain) Reason(s) for filing (Check proper box) Change in ownership effective: Change in Transporter of: Dry Gas Recompletion 1935 AUG Condensate Casinahead Gas Change in Ownership XX Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702 If change of ownership give name and address of previous owner ..... II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Yell No. Pool Name, Including Formation State, Federal or Fee Fee Langlie-Mattix SR, Qn, Grbg 4 LMPSU Tract 3 Location 660 Feet From The North Line and 660 Feet From The , NMPM, 37E 22S Range 22 Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1910, Midland, Texas 79701
P. O. Box 60028, San Angelo, Texas 76906
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X or Conc Shell Pipeline Company Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casingnead Gas X or Dry Gas O. Box 3000, Tulsa, Oklahoma 74102 0. Texaco Producing Inc. TTwp. P.ge. If well produces oil or liquids, give location of tanks. ; G 22S yes · 37E 1 22 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Dill. Res'v V. COMPLETION DATA Plug Back New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top O!1/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Cil Run To Tonks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gos-MCF water - Bble. C11 - Bbls. Actual Fred, During Test Gravity of Condensate GAS WELL Bbis. Condensate/MMCF Length of Test Actual Fred. Test-MCF/D Cosing Pressure (Shut-in) Choxe Size Tubing Pressure (Shit-in) Teating Mothed (pitot, back pr.) OIL CONSERVATION COMMISSION AUG 2 1 1985 APPROVED ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR BY-

## VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ob Brandes Administrative Specialist

(Title) July 22, 1985

(Dute)

TITLE .

If this is a request for silowable for a newly drilled or deeper-well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo-able on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III. and VI for changes of owner all name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipopulated wells.