GAS - OIL RATIO TESTS

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AMERADA HESS CORPORATION	ğ		В	Blinebry Gas	ory G						Lea					
Monimont.		Mea	New Mexico	88265	S S	1 T	1531 3641	TYPE OF	Schen	Scheduled		Completion	<u>ş</u>		N le 15 a 45	
	ı							—ı .		_ 1		קק	PROD. DURING		TEST	GAS - OIL
1 P P P P P P P P P P P P P P P P P P P	WELL		رە 100	LOCATION		DATEOF	ATUR			•		WATER	CMAV.	o F	GAS.	RATIO CU.FT/BB
	, 0	c	8	4	2	TEST	••	27.15	TARUU.	ABLE		3.788	9	200	_L	
E. Wood	UI	8	22	22	37	5-6-85	ਮ੍ਰ	2	0		24		<u> </u>	0	15	. !
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PLEASE RE-CLASSIFY TO	GAS WELL	H H	<del> </del>													
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No well will be easigned on ellewable greater than the amount of all produced on the official test.

During gan-oil ratio test, each well shall be produced at a rate not executing the top unit allowable for the pool in which well to special by more than 33 percent. Operator is encouraged to take advantage of this 35 percent totarance in order that well can be accigned an appropriate when authorized by the Division.

Goe volumes Bust be reported in MCF measured at a pressure base of 15.025 pain and a temperature of 60° F. Specific gravity base

T:11 > 0.10. Report count presure in lieu of lubing pressure for any well producing through casing.

Wall original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Bulle 301 and appropriate pool releas.

ledge and belief. is true and complete to the best of my know. I hereby certify that the above information

May 10, 1985 Operations Technician