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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Er y, Minerals and Natural Resources Departmer

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.

**OIL CONSERVATION DIVISION** P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION** TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
Chevron U.S.A.,	Inc.						ŀ	30-025-1	10425	•	
Address					<del></del>	<del></del>		<del></del>	<del></del>		
P. O. Box 670,	Hobbe.	New Me	exico	8824	n						
Reason(s) for Filing (Check proper box)	10000	HCW III	AICO	0024		er (Please expl	ain)			<del></del>	
New Well		Change is	Transpor	ter of:							
Recompletion	Oil		Dry Car								
Change in Operator		_	-								
Change in Operator											
and address of previous operator											
•											
IL DESCRIPTION OF WELL											
Lease Name		Well No. Pool Name, Includi			•			Kind of Lease		ase No.	
O <del>llie</del> I. Boyd	<u> </u>	3	Bli	nebry	Oil & Gas		State,	State, Federal or Fee			
Location											
Unit Letter K	198	0	Feet Fro	m The	outh L	e and198	30F	et From The	West	Line	
Section 23 Townshi	<u> 22S</u>	<del></del>	Range	37E	, N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE			<u>NATU</u>							
Name of Authorized Transporter of Oil (CX) or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Compa	P. O. I	P. O. Box 2436, Abilene, Texas 79604									
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
norther note V	Dar	<u> 22 - P</u>	21					- ·			
well produces oil or liquids.   Unit Sec. Two. Ree					ls gas actuall	y connected?	When	7			
give location of tanks.		İ	İ	the and							
If this production is commingled with that	from any oth	er lease or	pool, give	commine	ing order num	ver:					
IV. COMPLETION DATA	•			•	•						
		Oil Well	G	as Well	New Well	Workover	Deepes	Phie Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	•		1	1	Dupus	i ing saca	lamie ver	I REST	
Date Spudded	Date Comp	d. Ready to	Prod.		Total Depth	<b>1</b>	L	P.B.T.D.	1	1	
•					· ·			r.s.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	nducine Ro	vmetice		Top Oil/Gas Pay			Tables Des			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						,		Tubing Depth			
Perforations					l	<del></del>		Down Code			
<del></del>								Depth Casin	g 200e		
			<u> </u>					<u> </u>		<del></del>	
	TUBING, CASING AND										
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<u> </u>						
					<u> </u>						
V. TEST DATA AND REQUES				_							
OIL WELL (Test must be after re	covery of lo	tal volume	of load oi	l and must	be equal to or	exceed top allo	mable for thi	s depth or be j	for full 24 hour	z.)	
Date First New Oil Rua To Tank	Date of Tes	t			Producing Me	thod (Flow, pu	mp, gas lift, e	uc.)			
Length of Test	Tubing Pressure				Casing Pressu	ire		Choke Size	···		
								1			
Actual Prod. During Test	Oil - Bhia.				Water - Bbis.			Gas- MCF			
GAS WELL	·				L	·	·	1			
Actual Prod. Test - MCF/D	<del>                                      </del>					<del> </del>		<u> </u>			
Actual Line: Less - MCLAD	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
			_					į			
VL OPERATOR CERTIFICA	ATE OF	COMP	IANO	TF			· · · · · · · · · · · · · · · · · · ·	<del></del>		<del></del>	
I hereby certify that the rules and regulations of the Oil Conservation						DIL CON	SERV	1 NOITA	DIVISIO	N	
Division have been complied with and that the information given above									J. V.O.O	• •	
is true and complete to the best of my knowledge and belief.						_					
	Date	Approved	d		<u>-</u>						
UMasku					ı						
Signature					Rν			÷			
C. L. Morrill NM Area Prod. Supt.					-,	<del></del>				<del></del>	
Printed Name Title											
08-23-90	i une-	<del></del>									
Dela	, , , , , , , , , , , , , , , , , , ,	05) 393	hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.