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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O. I. Boyd
9. Well No. 3
10. Field and Pool, or Wildcat Bl Gas & Drinkard
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Gas - Oil Dual</b>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3330' GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Perforated additional Drinkard zone</b> <b>and treated both zones.</b>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6300' PB, 6420' TD.

Pulled producing equipment from both zones. Set plug in Baker Model D packer at 6300', abandoning Drinkard open hole interval 6340' to 6420'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6241-43', 6271-73' & 6286-88'. Ran treating equipment and treated Blinebry perforations 5400' to 5535' with 9000 gallons of gel water & 24,000 gallons containing 1 to 3# SPG. Flushed with 40 barrels of water. ISIP 1400#, AIR 17.6 BPM. Treated new Drinkard perforations 6241' to 6288' with 1500 gallons of 15% NE acid and frac treated with 6840 gallons of gel water and 19,000 gallons containing 1 to 2# SPG. Flushed with 2000 gallons of gel water. Pulled treating equipment. Ran Baker Model D packer and set at 6185'. Ran 2-3/8" Drinkard tubing and landed in packer at 6185'. Ran Blinebry 2-3/8" tubing and set at 5535'. Returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankiat TITLE Area Engineer DATE November 27, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: