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MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <i>Texas Pacific Oil Company Inc.</i>	8. Farm or Lease Name <i>Boyd</i>
3. Address of Operator <i>P.O. Box 4067 Midland, Texas 79701</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>H</i> <i>2310</i> FEET FROM THE <i>North</i> LINE AND <i>990</i> FEET FROM THE <i>East</i> LINE, SECTION <i>23</i> TOWNSHIP <i>22-S</i> RANGE <i>37-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Blinberry G.S.</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>bea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <i>Repair casing leak</i> <input checked="" type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
*See Attached Procedure*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L.A. Wright* TITLE *Area Supt* DATE *11-11-74*

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE  
BOYD NO. 2  
2310' FNL & 990' FEL  
SEC. 23, T-22S, R-37E  
BLINEBRY GAS POOL  
LEA COUNTY, NEW MEXICO

October 22, 1974

Well Data

Elevation: 3329' GL, 3339' DF, Zero 10' AGL  
TD: 5540'  
PBSD: 5540'  
Casing: 13 3/8" @ 300' w/200 sx.  
8 5/8" 36# @ 2605' w/1000 sx.  
5 1/2" @ 5390' w/400 sx.  
Stimulation: 1-2-48 Open hole 5390-5540', Acidized w/7500 gals.  
20% acid.

Procedure

1. MIRUPU. Install BOPE.
2. Pull tubing.
3. Utilizing HOWCO RTTS and Retrievable bridge plug, locate casing leak in 5 1/2" casing. Test 5 1/2" and 2 3/8" annulus to 1500 psi.  
*\*Est to be approx 2800-2900'*
4. Set RBP 100' below leak and RTTS 300' above leak. Dump 3 sx. sand over RBP.
5. Establish pump in rate with 9#/gal. brine.
6. Squeeze cement casing leak to 500 psi above pump in pressure with 200 sx. Class C cement containing 6#/sx. Gilsonite (Slurry wt. 14.3#/gal., Yield 1.44 ft<sup>3</sup>/sx., water 6.5 gal./sx., thickening time 2 1/2 hours), and 200 sx. Class C cement containing 12#/sx. Gilsonite (Slurry wt. 13.9#/gal., Yield 1.56 ft<sup>3</sup>/sx., water 6.7 gal./sx., thickening time 3 hours). Start hesitation squeeze after clearing RTTS w/12#/sx. Gilsonite cement. If squeeze pressure not obtained in 1 1/2 hours, clear leak with 5 BW and WOC 12 hours. After WOC 12 hours, repeat Step 6 utilizing 100 sx. Class C containing 12#/sx. Gilsonite. After obtaining squeeze pressure, reverse out excess cement and WOC 12 hours.
7. Pull RTTS.
8. Drill out cement. Test leak to 1500 psi. If test unsatisfactory, return to Step 4, squeeze cementing with 100 sx. Class C containing 12#/sx. Gilsonite.
9. Recover RBP & POH.
10. Run tubing. Swab in well.

WCY:cs  
cc:West Area