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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Sims	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Blinebry - Gas	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 806, Phillips Bldg., Odessa, Texas 79761
4. Location of Well
UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>661</u> FEET FROM THE <u>west</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3322' Gr., 3335' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOBS	☐		
OTHER	<u>Dually complete w/Drinkard</u>		☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-18-77: MI Baber WS unit, killed well w/100 BW. Pld tbg. WIH & set retr BP at 6290', circ hole w/treated water. Tested 5½" csg to 800#, OK. COOH w/tbg.
- 1-19-77: RU McCullough, perforated Blinebry zone w/one jet shot per foot as follows: 5432, 5437, 5439, 5442-46, 5451, 5454, 5459, 5463, 5504, 5518, 5524-30, 5536, 5585, 5587, 5601, 5615, 5627, 5646-49, 5680, 5700, 5704-16, 5728, 5735, total 48 holes. WIH w/tbg & RTTS to 5202'.
- 1-20-77: Cardinal treated down tbg thru csg perfs 5442-5735' w/5000 gals 28% acid w/25 gals RD-11, 10 gals NM 255, 10 gals LST, 55 ball sealers. Disp w/33 BW. Max press 2100#, ISIP on vacuum. AIR 4 BPM. Swbd 5 hrs, 33 BLW, 20 BAW, SI 14 hrs.
- 1-21-77: SI 14 hrs, TP 700# opened on ½ choke, bled pressure to 0#. Killed well w/40 BW. COOH w/retr BP and RTTS, Set 2-3/8" tbg OD at 6339', Baker Model R seal npl in place at 6338', blanking off Drinkard zone; Baker Lokset pkr at 6307 in 10000# tension, Baker sliding sleeve in open position at 6305.
- 1-22-77: Swbd 3 hrs, 10 BLW, flwd 21 hrs, 20/64" ch, no gauge, FTP 240#, CP 700#.
- 1-23-77: Flwd 24 hrs, 20/64" ch, no gauge, FTP 225#, CP 700#.
- 1-24-77: Flwd 24 hrs, 20/64" ch, no gauge, FTP 300#, CP 700#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller

TITLE Engineering Advisor

DATE

APPROVED BY

W. J. Mueller
W. J. Mueller
W. J. Mueller

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Feb 9 1977

- 1-25-77: Flwd Blinebry 24 hrs, no oil, 6 BW, 651 Mcf gas, FTP 300#, CP 700#. RU Jarrell WL, closed sleeve at 6305', bled pressure off tbg, pld tbg plug at 6338 and opened Drinkard zone into tbg; Blinebry zone in casing. RU unit, swabbed & flwd Drinkard 3 hrs, recovered 45 BLW.
- 1-26-77: Blinebry zone SI in csg. Tested Drinkard zone, no gauge.
- 1-27-77: Flwd Drinkard 24 hrs, 10/64" ch, 14 BO, 16 BW, GOR 21,120/1, FTP 220#. Blinebry SI 24 hrs, SICP 700#.
- 1-28-77: Blinebry SI 24 hrs, CP 650#, Drinkard SI 24 hrs, TD 675#. Taking packer leakage test.
- 1-29-77: Drinkard SI 24 hrs, TP 675#. Flwd Blinebry 24 hrs, 24/64" ch, no condensate, no water, 631 Mcf/gas, FCP 450#.
- 1-30-77: Both zones SD 24 hrs.
- 1-31-77: Flwd Drinkard 24 hrs, 20/64" ch, 28 BO, GOR 13,642/1, FTP 200#. Blinebry SI 24 hrs, SICP 625#. Packer leakage test complete.

Subject to approval of dual completion application.