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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico E....gy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlessa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Fo New Mayico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	D50:		inta re, New								
I.			OR ALLOW ANSPORT (								
Operator Phillips Petroleum Co		Well API No. 30-025-1044500									
Address 4001 Penbrook	0des	sa	Texas	79762							
Reason(s) for Filing *Cneck proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead		Transporter of:  Dry Gas  Condensate	(	Other (Please	expiain)					
if change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Sims	Well No		Pool Name, Inc. Drinkard		ding Formation Abo/So.Brunson			Kind of Lease Lease No.			
Location	1000		•	North .		1980			West		
Uait Letter	1980		Feet From The	I	Line and	1900	Fe	et From The		Lne	
Section 24 Townshi	<sub>p</sub> 22-S		Range 37	<u>-</u> E ,	NMPM,	Lea				County	
III. DESIGNATION OF TRAN	SPORTE										
Name of Authorized Transporter of Oil		or Conden	<u></u>	Address (C	Give address	to which	approved	copy of thus f	orm is to be s	ent)	
Name of Authorized Transporter of Casa Phillips Natl.66 Gas			or Dry Gas	Address (0	Address (Give address to which a		approved copy of this form is to be sent)  Odessa, Tx				
If well produces oil or liquids, give location of tanks.	Unit	Sec. 24	Twp.   R	ge. Is gas actu	Yes	ed?	When	? 10/18	 3/90		
f this production is commingled with that	from any other		·			_	J				
V. COMPLETION DATA		Oil Well	Gas Weil	New We	ell   Workov	<u> </u>	Эсереп	Ding Back	Same Resiv	Diff Resiv	
Designate Type of Completion		İ	<u>i</u>	i	_i		zeepen	I Flug Back		Dill Resv	
ate Spudded Date Compil. Ready to Prod.				Total Dept	ih			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/G	Top Oil/Gas Pay			Tubing Depth			
Perforations			-					Depth Casin	g Shoe		
	T	UBING.	CASING AN	D CEMEN	TING REC	CORD					
HOLE SIZE			BING SIZE		DEPTH SET			SACKS CEMENT			
			<del></del>								
					-						
V. TEST DATA AND REQUES											
OIL WELL (Test must be after r. Date Firm New Oil Run To Tank	Date of Test		of load oil and m		or exceed to Method (Flo				for full 24 hou	<b>FS.</b> )	
SEE THE THE OIL NOW TO THE	· · · · · · · · · · · · · · · · · · ·			1	1						
ength of Test	Tubing Pressure			Casing Pre	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bt	Water - Bbis.			Gas- MCF			
GAS WELL				Dia Con	AA//	~~		Gravity of C	onden rate		
Actual Prod. Test - MCF/D	Length of T	esi		Bois. Conc	Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (puot. back pr.)	Tubing Pres	aure (Shut-	-i <b>n</b> )	Casing Pre	essure (Shut-i	in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved						
Signature Doyle Pruden Product	ion Acc	tg.Sur	ervisor	Ву							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915) 368-1402

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.