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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. State Oil & Gas Lease No.
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761		8. Term or Lease Name Sims
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>2050</u> FEET FROM THE <u>south</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		9. Well No. 5
10. Field and Pool, or With or Without Blinebry-Gas		12. County Lea
11. Elevation (Show whether DF, RF, GR, etc.) 3322' Gr., 3332' RKB		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Recompletion in upper zone</u> ☒	ALTERING CASING ☐ PLUG AND ABANDON ☐
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29-75: MI Baber WS unit, pmpd 40 bbls hot oil down tbg. Swbd 2 hrs, rec 60 BO, Killed well w/120 bbls treated wtr. Pld 2-3/8" tbg. Reran tbg w/BP & RTTS pkr. Checked TD at 6164' w/wire line.

4-30-75: Set BP at 6126', RTTS at 5970' OE. Dowell treated down tbg thru Tubb perfs 5990-6111' w/1800 gals 28% Super-X acid, zones communicated after pmpg 1800 gals. Moved RTTS to 5828'. Pmpd 35 bbls treated wtr down annulus to remove acid from around pkr. Reset ball sealers each stage. Displaced acid f/tbg w/31 bbls trtd wtr. Max press 3100#, avg press 3000#, ISDP 1000#, 15 min SIP-Vacuum. AIR 5.3 BPM. Swbd Tubb 6 hrs, 31 BLW, 41 BAW, FL 4200'.

5-1-75: Swbd 11 hrs, 11 BO, 70 BAW, FL 5000', swbd f/Tubb zone.

5-2-75: SI 12 hrs, TP 600#, Swbd 11 hrs, 20 BO, 30 BAW.

5-3-75: SI 13 hrs, TP 800#, Swbd 11 hrs, 20 BO, 25 BSW, Started flwg. F/2 hrs, no gauge—Tubb zone.

5-4-75: SD 24 hrs.

OP Equipment: Series 900, 3000# WP, double, w/one set blind rams and one set pipe rams; manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller TITLE Engineering Advisor DATE 1-28-76

APPROVED BY W.J. Mueller TITLE Engineering Advisor DATE 1-28-76

ADDITIONS OF APPROVAL, IF ANY:

5-5-75: COOH w/RTTS & ret BP. Set Baker DB retainer prod pkr w/F npl on btm of 20' of subs w/retr plug in place & set pkr at 5850' w/WL. Ram guns perf Blinbry zone w/4" csg gun w/1 jet shot per foot 5363-69' (6', 7 holes), 5375-79' (4', 5 holes), 5429-31' (2', 3 holes), 5438-41' (3', 4 holes), 5446-49' (3', 4 holes), 5459-65' (6', 7 holes), 5468-70' (2', 3 holes), 5475-77' (2', 3 holes), 5528-30' (2', 3 holes), 5560-62' (2', 3 holes), 5560-62' (2', 3 holes), 5564-45' (5', 6 holes), 5560-62' (2', 3 holes), 5570-08' (5', 6 holes), 5721-23' (2', 3 holes), 5791-93' (2', 3 holes), and 1 shot at 5405', 5412', 5533', 5534', 5580', 5581', 5598', 5610', 5630', 5650', 5679', 5697', 5735', 5745'. Total 62', 77 holes.

5-6-75: Ran 2-3/8" tbg; set retr BP at 5820', RTTS pkr at 5250'. Dowell treated Blinbry down tbg thru csg perts 5363-5793' w/4000 gals 28% HCL w/LST and NE agents using one ball sealer per bbl. Flshd w/35 BFW. AIR 4 1/2 BPM. Max press 2900#, min 2600#, Avg press 2700#. Final press 2900#, ISDP 600#, vacuum in 1 minute. Pld RTTS tool and retr BP. Set 2-3/8" tbg at 5848', w/Baker seal assy, Model L sliding sleeve open, one 181-F Npl. Swbd 3 hrs, 80 BLM, Flwd 2 hrs, 20 BLM, FTP 400#. Loaded csg and tbg w/water. Circ sand off Baker pkr, latched into Baker seal assy. RU Jarrels sand pump.

5-7-75: Cleaned out sand f/4842' to 4857' w/Jarrel's sand pump. Equalized pressure on plug, pld plug loose, came up hole 25' and stopped. Cut Jarrel's line above rope socket.

5-8-75: Ran sinker bar and nble to knock plug loose. Pld tbg. Found plug in sliding sleeve above Baker seals.

5-10-75: F/24 hrs, 16/64" ch, 245 BLM, no oil, FCP-200#. Set 2-3/8" tbg w/Baker seal assy in pkr at 5850', sliding sleeve at 5848'. Baker F npl at 5817'. Swbd Blinbry 6 hrs, 80 BLM, no oil, CP=550#, Flwd 12 hrs, no gauge.

5-12-75: Flwd 24 hrs, 1/2" ch, 8 BO, 190 BLM, FTP 50#, CP 550#. Closed sliding sleeve, Tub zone producing thru tbg, Blinbry zone produced thru csg. Swbd Tub zone 7 hrs, 8 BO, 25 BLM. Flwd Blinbry gas zone 21 hrs, thru csg, gas rate at 652 Mcf/day, FCP 150#, rec 2 BLM.

5-13-75: Swbd Tub 12 hrs, 8 BO, 30 BLM. Flwd Blinbry 12 hrs, 1/2" ch, gas rate of 650 Mcf/day. FCP 200#.

5-14-75: SI 12 hrs, swbd Tub 2 hrs, 2 BO, 1 BSW. Jarrel set blanking plug w/WL in npl at 5870'. Press tbg to 1500#, bled to 1000# in 7 min. Jarrel set blanking plug in F npl at 5813', press tbg to 1500#, bled to 1000# in 5 min. Picked up tbg and torqued string to tighten collars. Tested tbg to 2000#, held 1/2 hr. Pld both blanking plugs.

5-15-75: SD 24 hrs.

5-16-75: SD 24 hrs.

5-17-75: Pld tbg. WITH w/2-3/8" tbg w/retr BP and RTTS pkr. Tested 5 1/2" csg f/5840'-5730' to 3000#, OK.

5-18-75: COOH w/tbg. Removed retr BP. Ran tbg & set RTTS pkr at 5845'. Checked Baker pkr w/RTTS pkr set at 5845', w/2000#, OK. Jarrel pld plug in btm of pkr. Swbd 5 1/2 hrs, rec 72 BLM. Pld tbg & RTTS. Set tbg w/Baker seal assy & latched into receptacle at 5850', sliding sleeve at 5848' closed.

5-19-75: Swbd Tub 4 hrs w/Baber unit, 60 BLM, no oil. Released Baber unit. MI Crawford Unit.

5-20-75: Swbd 6 hrs, 60 BLM, no oil.

5-21-75: Swbd 12 hrs, 10 BO, 145 BLM, CP 1000#.

5-22-75: Swbd & Flwd 24 hrs, 15 BO, 150 BLM, FTP 50#, CP 500#.

5-23-75: Swbd & Flwd 24 hrs, 24 BO, 140 BLM, FTP 50#, CP 500#.

5-24-75: Swbd & Flwd 12 hrs, 10 BO, 60 BLM, FTP 50#, CP 500#.

5-25-75: MO Crawford swab unit. SITP 900# after 12 hrs, Flwd 1/2 hrs, 10 BO, 70 BLM. FTP 60#.

5-26-75: F/12 hrs, 20/64" ch, 5 BO, 15 BLM. FTP 50#. SI 14 hrs.

5-27-75: F/24 hrs, 24/64" ch, 9 BO, 20 BLM, FTP 60#, CP 500#.

5-28-75: F/24 hrs, 20/64" ch, 2 BO, 10 BLM, FTP 50#.

5-29-75: F/24 hrs, 20/64" ch, 8 BO, 10 BLM, FTP 50#.

5-30-75: F/24 hrs, 20/64" ch, 5 BO, 15 BLM, FTP 50#.

5-31-75: F/24 hrs, 20/64" ch, 5 BO, 15 BLM, FTP 50#.

5-32-75: F/Tub, no gauge. Drop from report until load recovered. Blinbry S.I. in csg-tbg.

annulus.