

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY CAMPBELL & HEDRICK
(Address)LEASE ALLIE M. LEE WELL NO. 1 UNIT 1 S 26 T 248 R 37E
DATE WORK PERFORMED 2/16/59 POOL DrinkardThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
2/16/59 Ran 6500' 5-1/2" O.D.Csg. J-55 - Condition new Pittsburgh seamless. Cemented CSG.
with Halliburton process using Halliburton control pack-off with 150 sacks Posmix with 6%
Jel & 150 sacks neat cement. Job complete 6:00 A.M. 2/16/59. Ran temperature survey at
2:00 P.M. 2/16/59. Top cement 2500'. Cement circulated above 8-5/8" CSG. Test 5-1/2"
CSG, 2/21/59 with 1500# for 30 minutes. No pressure loss. Will perforate Drinkard and test.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.Name [Signature]
Title _____
Date _____Name [Signature]
Position PARTNER & PET. ENGR.
Company CAMPBELL & HEDRICK