

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
- - - -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name - - - -
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>Baker "A"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3339' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <b>Add perforations in Drinkard and treat</b> <input checked="" type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Perforate 5-1/2" OD casing at 6310-6314' with 5 shots, 6316-6318' with 3 shots, 6320-6323' with 4 shots, 6331-6334' with 4 shots 6345-6351' with 7 shots, 6356-6362' with 7 shots, 6376-6380' with 5 shots and 6391-6397' with 7 shots, total of 42 shots.
- 3) Treat perms. 6376-6397' with 1,500 gallons 15% NE acid in 2 stages.
- 4) Treat perms. 6310-6362' with 4,000 gallons NE acid in 3 stages using salt blocks.
- 5) Clean out to 6450'.
- 6) Return well to producing status pumping Drinkard perms. 6310-6397'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow

TITLE Lead Clerk

DATE 10-10-75

Orig. Signed By  
John R. ...

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE OCT 17 1975

CONDITIONS OF APPROVAL, IF ANY: