



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico,

1957 APR 10 PM 2:40

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company
(Company or Operator)

Baker "A"
(Lease)

Well No. 6, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 26, T. 22S, R. 37E, NMPM.

Drinkard Pool, Lea County.

Well is 1650 feet from North line and 1980 feet from West line of Section 26. If State Land the Oil and Gas Lease No. is _____.

Drilling Commenced March 4, 1957. Drilling was Completed April 4, 1957.

Name of Drilling Contractor Maclin Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3329' D.F.. The information given is to be kept confidential until Not Confidential, 19____.

OIL SANDS OR ZONES

No. 1, from 6357' to 6452' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24 & 32#</u>	<u>New</u>	<u>2700'</u>	<u>Float</u>			<u>Surface</u>
<u>5-1/2"</u>	<u>14 & 15.5#</u>	<u>New</u>	<u>6416'</u>	<u>Float</u>			<u>Prod.</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>2700'</u>	<u>1400</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>6416'</u>	<u>200</u>	<u>Ditto</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open-hole 6416-6452' with 3000 gallons acid in two stages.

Result of Production Stimulation Swabbed and flowed 102.58 bbls. oil and 13.92 bbls. salt water in 24 hours.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 6452' feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing April 4, 1957.

OIL WELL: The production during the first 24 hours was 116.50 barrels of liquid of which 88 % was
 was oil; _____ % was emulsion; 12 % water; and _____ % was sediment. A.P.I.
 Gravity 39.0°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1112'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1200</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2423</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2565</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>2820</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>3329</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	<u>3672</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>3919</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>5120</u>	T.	T. Morrison.....
T. Drinkard.....	<u>6301</u>	T.	T. Penn.....
T. Tubbs.....	<u>5987</u>	T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0'</u>	<u>1112'</u>	<u>1112'</u>	<u>Red Bed</u>				
<u>1112</u>	<u>1200</u>	<u>88</u>	<u>Anhy.</u>				
<u>1200</u>	<u>2423</u>	<u>1223</u>	<u>Salt</u>				
<u>2423</u>	<u>2565</u>	<u>142</u>	<u>Anhy.</u>				
<u>2565</u>	<u>2820</u>	<u>255</u>	<u>Anhy. & Dolo.</u>				
<u>2820</u>	<u>3329</u>	<u>509</u>	<u>Dolo. & Shale</u>				
<u>3329</u>	<u>3672</u>	<u>343</u>	<u>Lime & Shale</u>				
<u>3672</u>	<u>3919</u>	<u>347</u>	<u>Lime, Shale & Sand</u>				
<u>3919</u>	<u>5120</u>	<u>1201</u>	<u>Lime & Chert</u>				
<u>5120</u>	<u>5987</u>	<u>867</u>	<u>Lime</u>				
<u>5987</u>	<u>6301</u>	<u>314</u>	<u>Lime</u>				
<u>6301</u>	<u>6452</u>	<u>151</u>	<u>Lime - T.D.</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 9, 1957

(Date)

Company or Operator Skelly Oil Company

Address Box 38 - Hobbs, New Mexico

Name J. J. Skelly

Position or Title Dist. Supt.