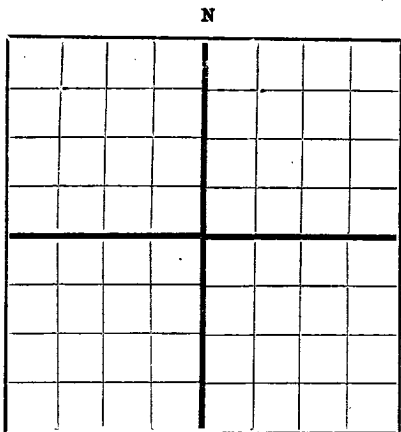


FORMATION RECORD

RECEIVED
DEC 15 1953
10028 0571

FROM	TO	THICKNESS IN FEET	FORMATION
			1900#-2000# 1 hr. 8 min. 6 GPM Swab 77 bbls. salt water 24 hrs. with slight show gas 400' FIH
	6430		Set Baker"K" C-I Retainer
6430	6476	46	Drilled out cement and retainer
6446	6461	15	Tested perf.
6476	6504	28	Drilled out
6486	6495	9	Tested perf.
6504	6530	26	Drilled out
6516	6522	6	Tested perf.
6530	6597	67	Drilled out
6543	6567	24	Tested perf.
6597	6620	33	Drilled out
6630	7281	651	Line
7281	7293	12	Chert, lime and sand
7293	7308	15	Line and some chert
7308	7390	82	Line
7354	7390	35	Drill Stem Test
			Montoya porosity, no stain 14-18 MPF 2 packers No WC 45 min 5/8" BHC and 1" SC light blow of air 5 min Rec. 40' drlg. mud no show oil, gas or water, all pressures zero, Hy Hd 2500#
7390	7395	5	Line
7395	7413	18	Line and shale
7413	7449	36	Line
7449	7467	18	Line and shale green
7467	7504	37	Line
7504	7520	16	Line and shale
7520	7543	23	Line
7543	7558	15	Shale, lime and chert
7558	7613	55	Line
7613	7626	13	Sand
7626	7628	2	Chert
7628	7639	11	Line, chert and sand
7639	7653	14	Chert
7653	7658	5	Chert and lime
7658	7662	4	Chert
7662	7677	15	Line and shale
7677	7696	19	Line
7696	7726	30	Line and shale
			<u>SIC 7726 = 7729</u>
7729	7770	41	Line
7715	7770	55	Drill Stem Test
			3/4" @ 7729 2 packers No WC 1 hr. 5/8" BHC and 1" SC, no gas to surface, slight blow of air for 20 min no oil or mud to surface, Rec. 100' drlg. mud, SFP 0#, BHFP 0#, no build up 15 min S-I Hy Hd in 3600# out 3500#
7770	7852	82	Line
7852	7861	9	Line and chert
7861	7878	17	Line
7878	7895	17	Line and chert
7895	7907	12	Line
7907	7925	18	Line and chert
7925	7970	45	Line
7970	7981	11	Line and chert
7981	8004	23	Line
8004	8032	28	Line, shale and chert
8032	8049	17	Line and shale
8049	8062	13	Line
8062	8075	13	Chert and lime
8075	8100	25	Line
8100	8110	10	Sandy lime
8110	8164	54	Line
8164	8230	66	Line and shale
8230	8241	11	Line
8241	8314	73	Line and shale
8314	8327	13	Line
8327	8342	15	Line and shale
8342	8362	20	Line, shale and sand
8337	8362	25	Drill Stem Test
			2 packers tool open 45 min 5/8" BHC and 1" SC No WC opened first w/slight blow for 5 min and died, left open 30 min re-opened w/slight blow for 5 min and died left 15 min no gas, oil, mud or water to surface, SFP 0#, BHFP 875#-0# 2nd 50#-50# 15 min S-I BHP 195#, Hy Hd 4185# in 4135# out, rec. 20' drlg. mud.
8362	8363	1	Line, shale and sand
8363	8422	59	Line and shale
8422	8431	9	Sand
8431	8460	29	Shale and sand
8445	8460	15	Drill Stem Test
			2 packers tool open 45 min week blow for 5 min left open 30 min re-opened w/weak blow 3 min left open 15 min 5/8" BHC and 1" SC no WC No oil, gas, or mud to surface, SFP 0#, 100#, 15 min S-I BHP 2500# (false) Hy Hd 4250# in 4200# out rec. 40' dr. mud.
8460	8480	20	Sand and shale
8456	8480	24	Attempted Drill Stem Test
8448	8480	32	Drill Stem Test
			McKee sand 5 MPF packer failed on 3rd attempt on 1st test 2 packers No WC 5/8" BHC and 1" SC tool open 1 hr. 15 min opened with weak blow that continued throughout test, no gas, oil, water or mud to surface, Rec. 690' dr. mud, SFP 0#, BHFP 500#-500# 15 min S-I BHP no record, Hy Hd 4350# in 4350# out sand and shale 25' at 5 min per foot



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator _____ Address _____
Well No. _____ in _____ of Sec. _____, T _____
Lease _____
R. _____, N. M. P. M., _____ Field, _____ County.
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19 _____ Drilling was completed _____ 19 _____
Name of drilling contractor _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19 _____

Notary Public
My Commission expires _____
Place _____ Date _____
Name _____
Position _____
Representing _____
Company or Operator _____
Address _____