OIL CONSERVATION COMMISSION HOBBS, NEW MEXICO

November 30, 1967

Western Oil Fields, Inc. Box 1137 Hobbs, New Mexico

Gentlemen:

Due to the recently submitted gas-oil ratio test for the Blinebry zone of your Gulf State No. 1 located in Unit A of Section 36, T-22-S, R-37-E, the well will be reclassified as a gas well in the Blinebry Gas Pool effective December 1, 1967.

Please advise this office when you have complied with the provisions of Commission Order No. R-1670 pertaining to the Blinebry Gas Pool in order that we may assign an allowable for the well.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey Supervisor, District 1

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COPIES RECEIVED STRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 A FE REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 12 01 PR '65 3.S. 10 OFFICE OIL ANSPORTER GAS PERATOR RORATION OFFICE Western Oil Fields, Incorporated P.O. Box 1137, Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: tion Well X Dry Gas OilResearch letter. Condensate Casinahead Gas them so in ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee Blinebry Gas 1 Gulf State East North 660 Feet From The _Line and _ Feet From The Orait Letter Range 37 E Lea , NMPM, Line of Section 36 22 S , Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Texas - New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas P.O. Box 3316, Midland, Texas

Northern Natural Gas Company Twp. Rge. Is gas actually connected? Unit If well produces oil or liquide, give location of tanks. November 2, 1965 Yes 36 | 22 S 37 E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Deepen Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Late Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Fool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.)

TITLE -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Engineer

November 3, 1965

(Title)

(Date)

OIL CONSERVATION COMMISSION

State

County

MACK ., 19 _ APPROVED_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.