

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.  
~~053060~~ LC-032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well:  OIL WELL  GAS WELL  OTHER SWD

8. Well Name and Number  
BLINEBRY, A. H. FEDERAL NCT-1  
11

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

9. AFI Well No.  
3002512144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter L : 1980 Feet From The SOUTH Line and 330 Feet From The

10. Field and Pool, Exploratory Area  
SWD; SAN ANDRES

WEST Line Section 28 Township 22S Range 38E

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

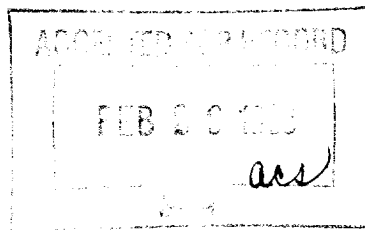
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

11-03-97: MIRU. FLOWBACK 80 BW TO VAC TRUCK. NDWH. NUBOP. UNSET PKR.  
11-04-97: RU REV UNIT. RACK & UNLOAD 195 JTS 2 7/8" WS. TIH W/OVERSHOT W/GRAPPLE, BUMPER SUB & PU 147 JTS 2 7/8" WS. TAG FILL @ 4628'. BTM PERF @ 4675'. PULL UP TO 4200'.  
11-05-97: LOWER TOOLS & TAG @ 4628'. BREAK CIRC. WORK OVERSHOT 7' TO 4635'. UNABLE TO GO ANY DEEPER. CIRC CLN. TIH W/NEW 6 1/8" BIT ON 2 7/8" TBG & TAG @ 4645'. DRILL ON CIBP FR 4645-46'. TURNED LOOSE. CLEAN OUT CAST IRON & SCALE TO PBTD 4795'. CIRC CLN.  
11-06-97: TIH W/TBG & PKR ON TBG. TP SET @ 4685'. BTM PERF @ 4685'. PKR LEFT SWINGING @ 4320'.  
11-07-98: SPOT ACID. RAISE & SET PKR @ 4164'. TP @ 4542'. ACIDIZE PERFS 4387-4675' W/9600 GAL 15% HCL NEFE AICD & 1900# RK SLT. 5 STGS OF ACID & 4 STGS OF BLOCK. MAX-2085, FINAL-2085, AVG-1700, AIR-4.2 BPM. ISIP-1793, 5-1763, 10-1745, 15-1736. RD. FLOW 4 HRS. RECVD 250 BLW.

(COPY OF CHART & ORIGINAL ATTACHED)

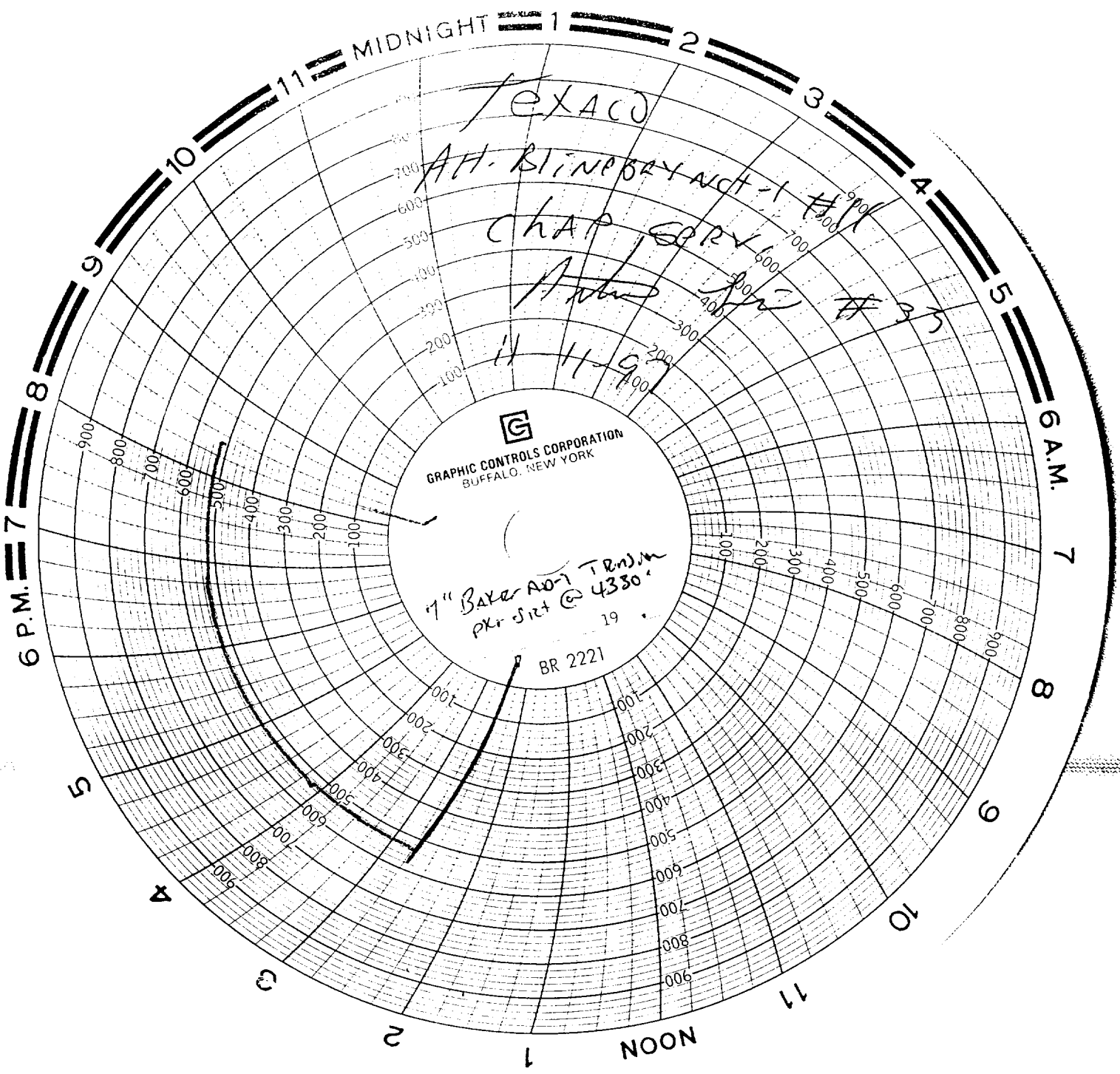
FINAL REPORT



14. I hereby certify that the foregoing is true and correct  
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 2/17/98  
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



  
 GRAPHIC CONTROLS CORPORATION  
 BUFFALO, NEW YORK

7" BAYE AD-7 TRN JM  
 PKR dict @ 4350  
 19

BR 2221

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