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	GAS
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OPERATOR	

# **NEW MEXICO OIL CONSERVATION COMMISSION** **Santa Fe, New Mexico** **REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
Revised 7/1/57

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**      **March 28, 1961**

(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Gulf Oil Corporation**      **Watkins**      Well No. **2**      in **SE** **1/4** **SE** **1/4**,  
(Company or Operator)      (Lease)

**P**      Sec. **29**      T. **22-S**      R. **38-E**      NMPM.      **Blaineby**      Pool  
Unit Letter

**Lee**      County. Date Spudded **1-15-61**      Date Drilling Completed **2-12-61**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**660' FS & EL**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>9-5/8"</b>	<b>1349'</b>	<b>900</b>
<b>7"</b>	<b>7150'</b>	<b>1665</b>

Elevation **3377'**      Total Depth **7150'**      PBD **7118'**

Top Oil/Gas Pay **5678'**      Name of Prod. Form. **Blaineby**

PRODUCING INTERVAL -

Perforations **5678-80', 5709-11', 5718-20', 5756-58', 5780-82'**

Open Hole      Depth      Depth  
Casing Shoe      Tubing **5810'**

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min.      Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **16** bbls. oil, **3** bbls water in **24** hrs,      min.      Choke Size **20/64"**

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed

Choke Size      Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **21,000 gals ref. oil, 1/40# Adomite M-II & 3# SPG**

Casing      Tubing **5800-**      Date first new      **March 15, 1961**  
Press.      Press. **5400#** oil run to tanks

Oil Transporter **Texas-New Mexico Pipeline Co.**

Gas Transporter **Warren Petroleum Corp.**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved \_\_\_\_\_, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title \_\_\_\_\_

**Gulf Oil Corporation**

(Company or Operator)

By: *Shirley Russell*

(Signature)

Title **Area Production Manager**

Send Communications regarding well to:

Name **Gulf Oil Corporation**

**Box 2167, Hobbs, New Mexico**