

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc.

P. O. Box 352, Midland, Texas, February 12, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Hlinebry NCT-2, Well No. 5, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
N, Sec. 29, T. 22-S, R. 38-E, NMPM., Tubb (Gas) Pool
Unit Letter

Loc. County. Date Spudded Feb. 22, 1947 Date Drilling Completed April 29, 1947
Please indicate location: Elevation 3390' Total Depth 7120' PBD 6392'

Top Oil/Gas Pay 6124' Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 6124' to 6176' and 6193' to 6213'
Open Hole None Casing Shoe 6870' Depth 6018'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5132 MCF/Day; Hours flowed 24

Choke Size 2 1/2" Method of Testing: Back Pressure (80 DO & 25 BW during test)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks
Casing Tubing Date first new
Press. Plur. Press. 1100 oil run to tanks February 10, 1960

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Warren Petroleum

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	270	300
8 5/8	2537	1000
5 1/2	6911	400
2 1/16	6005	

Remarks: Perforate 5 1/2" O.D. Casing with 2 jet shots per foot from 6124' to 6176', and 6193' to 6213'. Acidize with 1000 gals. 15% acid, followed with 15,000 gals. refined oil and 18,000 lbs. sand at 11.5 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

OIL CONSERVATION COMMISSION

By: Title

TEXACO Inc.
(Company or Operator)

By: (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. O. Hlevins, Jr.

Address P. O. Box 352, Midland, Texas

Age Group	1980	1990	2000	2010	2020
0-14	25%	22%	18%	15%	10%
15-24	20%	18%	15%	12%	8%
25-34	15%	14%	12%	10%	7%
35-44	12%	11%	10%	9%	8%
45-54	10%	10%	11%	12%	13%
55-64	8%	9%	10%	11%	14%
65+	10%	12%	15%	18%	25%

