STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

FORM C-116 REVISED 1/1/89

OIL CONSERVATION DIVISION P.0. B0X 2088

ARTESIA, NM 99210

DISTRICT

P.O. DRAWER DD, DISTRICT III -

SANTA FE, NEW MEXICO 87504-2088

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL SCARBOROUGH ESTATE PADDOCK ALICE NAME INSTRUCTIONS: OWEN MARK MARK LEONARD H /NCT-E/ OPERATOR: ADDRESS: KING EUNICE ACKONA OF H 301 RULE 1116 AND APPROPRIATE POOL RULES.) THROUGH CASING. BRAZOS RD., P.O. BOX 688 EI AZTEC, NO F \leq 7 < < < A. INC. œ 8 U N ω σ G 4 NM 87410 _ I • v I m NEW MEXICO 88231 3 ω 34 ω ω 6 28 S **22**S 225 **22**S **22**S **22**S 215 21S **22**S 38E 38E 37E 37E 37E 37E 37E 37E 08/22/94 08/18/94 09/05/94 09/03/94 09/04/94 09/04/94 09/11/94 08/05/94 DATE OF TEST 08/19/94 POOL: TUBB OIL AND GAS GAS-OIL RATIO TEST 71 v T v וד T T SIZE CHOKE 51.0 64.0 42.0 64.0 64.0 0.0 o. o 0.0 . ò PRESS. TBG 175 87 6 40 40 50 40 25 75 SCHEDULE C HOURS LENGTH TEST 24 24 24 24 24 24 24 24 24 WATER BBLS IS TRUE AND COMPLETE HEREBY CERTIFY THAT THE ABOVE INFORMATION S TRUE AND COMPLEZE TO THE BEST OF MY 0 0 COMPLETION 0 0 0 37.5 34.2 39 39 37 35. 36 GRAV 36.6 38.0 . ຫ Ġ . છ ø Ġ STAB BBLS ω N 0 ω 0 0 0 165 128 SPECIAL 316.7 102.0 193.1 293.1 12 68 9.8 MCF PRODUCTION CU.FT/BBL GAS-OIL RATIO 193,000 55,000 42,667 51,050 5 ,000 0 0 0 0 ONLY CHVRN USE