

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO EXPT Prod</u>			Lease <u>AH Blinberry well-3</u>			Well No. <u>1</u>	
Location of Well	Unit <u>D</u>	Sec. <u>31</u>	Twp <u>22 S</u>	Rge <u>3B E</u>	County <u>LEA</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Blinberry</u>		<u>OIL</u>	<u>Flow</u>	<u>TB9</u>	<u>1</u>	
Lower Compl	<u>Tubbs</u>		<u>Gas</u>	<u>Flow</u>	<u>TB9</u>	<u>1</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 11-5-93

Well opened at (hour, date): 9:00 AM 11-6-93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>5</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>5</u>	<u>0</u>
Minimum pressure during test.....	<u>5</u>	<u>0</u>
Pressure at conclusion of test.....	<u>5</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>NEITHER</u>	<u>NEITHER</u>

Well closed at (hour, date): 9:00 11-7-93 Total Time On Production 24 Hrs

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____ During Test 1 MCF MCF; GOR _____

Remarks WELL DEAD

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 11-8-93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>5</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>5</u>	<u>0</u>
Minimum pressure during test.....	<u>5</u>	<u>0</u>
Pressure at conclusion of test.....	<u>5</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>NEITHER</u>	<u>NEITHER</u>

Well closed at (hour, date): 9:00 AM 11-9-93 Total time on Production 24 Hrs

Oil production _____ Gas Production _____

During Test: _____ bbls; Grav. _____ ; During Test _____ MCF; GOR _____

Remarks WELL DEAD

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEXACO E&P INC
Operator F.M. Reynolds
Signature F.M. Reynolds
Printed Name F.M. Reynolds Title Prod SUPERV.
Date 11-9-93 Telephone No. 505-394-2585

OIL CONSERVATION DIVISION

Date Approved NOV 16 1993

By _____ Orig. Signed by Paul Kautz
Geologist

Title _____

RECEIVED

GOVERNMENT
OFFICE