OF COPIES RECEIVED		
DISTRIBUTE		
SANTA FE		
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⊍ 4. G.S.		
LAND OFFICE		
I - ANSPORTER	OIL	
	GAS	
DIERATOR		
PHORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMIS JN REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
OIL	-		
THANSPORTER GAS			
OVERATOR			
. PECRATION OFFICE			
TEXACO Inc.	· · · · · · · · · · · · · · · · · · ·		
	_		
Recison(s) for filing Check proper b	s New Mexico	Other (Please explain)	
Ge - Well	Change in Transporter of:		
- trampletion	Oil Dry G	as 👱	
.hunge in Ownership	Casinghead Gas Conde	Status Change fr	om Oil to Gas Well
is Change of ownership give name			
I. 14 SCRIPTION OF WELL AN	D LEASE		
e se Name	Well No. Pool Name, Including F		20000
A. Blinebry Feder	al Blinebry Gas	State, Fede	ral or Fee LC-032 104-A
NCT_3	•	660	Manh
'Init Letter 0 : c	60 Feet From The North Li	ne and 660 Feet From	The West
Line of Section 3	Cownship 22_S Range	38-F NMPM	County
	<u> </u>	EFFECTIVE MINUMIN	31. 1977,
I. CESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	SKELLY OIL COMPAI	
re of Authorized Transporter of C	^	Address NICaddi Ista will about	
- Texas-New Next co Pig	casinghead Gas or Dry Gas	P. C. box 1510 - Midla Address (Give address to which appr	and, fexas 79701
	^		
Northern Natural Gas Co	CHigh Pres. Skelly Oil	Is gas actually connected?	New Flex.: Box 1135,
Consection of tanks.	t to the first term of the second sec	·	Eunice, N. M.
- · · · · · · · · · · · · · · · · · · ·	with that from any other lease or pool,	103	PC-81
7. COMPLETION DATA	with that from any other lease or poor,	give comminging order number.	PC-01
	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Pesignate Type of Complete		1 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ale Sp udded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
le unons (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ations (Dr., RRB, R1, GR, etc.,	Name of Producing Formation	Top Diff Gds Pdy	Tabling Depth
Tet orations			Depth Casing Shoe
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
	- 		
TOOM DAMA AND DECLIESE	COD AT TOWART F		
TEST DATA AND REQUEST I		ster recovery of total volume of load of toth or be for full 24 hours)	land must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
Astual Prod. During 1 wat	Cir-Bine.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		4	
CAS WELL			
Sarual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
"esting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED APR	1 1 1972
hereby certify that the rules and	regulations of the Oil Conservation	Orig. Signed by John Runyan	
Dommission have been complied above is true and complete to the	with and that the information given he best of my knowledge and half fi		
20 -1			
10 11/h			
			compliance with RULE 1104.
Miles	J. C. Blevins, Jr.	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable and accompleted wells.	
	nature)		
// Assistant District	ugper intendent		
Till out only Sections I II III and VI fo		I III and VI for changes of owner.	
	Yate)	well name or number, or transpor	ter, or other such change of condition.
14			

RECEIVED

APR. 1 1972 OIL CONSERVATION COMM. HOBBS, N. M.