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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule T-106)

Name of Company Pan American Petroleum Corporation				Address Box 68, Hobbs, New Mexico			
Lease State #38		Well No. 2	Unit Letter D	Section 32	Township 22S	Range 38E	
Date Work Performed 12-13-60 thru 1-25-61		Pool Blinery			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

SEE REVERSE SIDE FOR DETAILS.

Witnessed by N. E. Frasier	Position Field Foreman	Company Pan American Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

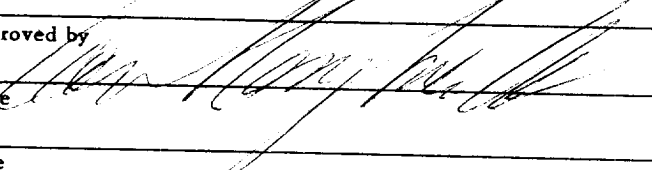
D F Elev. 3383	T D 6970	P BTD 5688	Producing Interval 5618-5673	Completion Date 1-25-61
Tubing Diameter 2"	Tubing Depth 5590	Oil String Diameter 5-1/2"	Oil String Depth 6876	
Perforated Interval(s) 5618-5673				
Open Hole Interval		Producing Formation(s) Blinery		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	1-25-61	53		23	5150	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed by: V. E. STALEY
Title	Position Area Superintendent
Date	Company Pan American Petroleum Corporation

Recompletion was authorized by Form C-102 dated 11-22-60. The Drinkard was abandoned and Blinebry completed as follows:

1. Set C.I. Bridge plug at 6795 x 5' cement cap.
2. Ran GR-Acoustilog 5000'-6500'. T-Cmt 6000'.
3. Set C.I. BP at 5720' w/2 sz. cnt cap.
4. Tested casing w/2000 psi no leak of pressure, perf 5-1/2" csg at 5700'-01' w/4JSPF and broke circulation.
5. Set C.I. BP at 5690' and cemented behind csg w/320 sz. T-Cmt 3600'.
6. Perf Blinebry 5618'-5673' and acidized w/3000 gallons 15% acid followed w/acid frac job of 6000 gal. acid and 5400# sand.
7. Evaluated.

All attempts to complete in the Paddock failed. Unable to obtain production. Work done and results obtained as follows:

1. Perf 5150'-5165' x 2JSPF. Ran Baker Model Packer w/knockout plug set at 5590'.
2. Acidized w/500 gal. 15% and flushed w/22 BW.
3. Recovered 34 BLW x 649 BSW in 127 hours flowing by heads and on swab. Small amount of sour gas.
4. Put 10 sz. sand as cap on pkr at 5590'. Set retainer at 5145' and squeezed perf 5150'-5165' w/100 sz. cement.
5. Perf 5130'-5140' x 2JSPF. Acid 500 gal. soaked on perf for 2-1/2 hrs.
6. Recovered 36 BLW x 394 BW in 43 hrs. Unable to swab dry. Small amount of gas.
7. Set retainer at 5112' and squeezed perf 5130'-40' x 100 sz.

Drilled and cleaned out to packer at 5590', ran tubing and completed Blinebry.