District [PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM District III

1000 Rio Brazos Rd., Aztec, District IV

2040 South Pacheco, Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

² OGRID Number

88211-0719	OIL CONSERVATION DIVISION
	2040 South Pacheco
NM 87410	Santa Fe, NM 87505

¹Operator name and Address

State of New Mexico

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

July By, Minerals & Natural Resources Department

Chevron U.										12	323	
P.O. Box 1									3 F		or Filing C	ode
Midland, 1	API Number								CG		CTIVE 7	
						⁵ Pool Na					6	Pool Code
30-0 30-025-20435 7 Property Code			BLINEBRY OIL & GAS (OIL)									06660
2719		İ	8 Property Name SCARBOROUGH ESTATE								9 W	ell Number
П.		Location			SCARI	<u>BURUUGH</u>	LESTAT	<u>E</u>		L		7
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	.1			T - "			
_ K	31	225	38E	Lot. Iuii				outh Line	Feet from the	1	West line	County
		Hole Loc	ation	<u> </u>		550	1 50)UTH	1650	<u>W</u>	EST	LEA
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro		N .1.10		T			
		r	, amingo	Lot. Iun	reel 110	in the	North/S	outh Line	Feet from the	East/	West line	County
² Lse Code	13 Produci	ng Method Cod	e 14 Gas C	Connection Date	15 C	-129 Pern	nit Numb	er 10	C-129 Effective	Data	17.0	100 7 1 1 1
<u> </u>	<u> </u>	Р	3	/22/63			TVUIND		C-129 Effective	Date	1 " C-	129 Expiration I
II. Oil and	d Gas T	ransporte	rs	· · · · · · · · · · · · · · · · · · ·				l			_L	
18 Transporter OGRID		19 Trans	porter Name	e		20 POD		21 O/G	22 PC	D ULST	R Location	\n
	AMOC				_					and Des		
138648		O PIPELINE AST 5TH ST			20000000	071141	.0	0				
			103							J-31-2	22S - 38E	
024650		GY MIDSTRE		ICES. IP		0000==	-					
021000	1000	LOUISIANA	, SUITE	5800		280602	!7	G				
	HOUS		77002-50							J-31-2	22S-38E	
334.3382.4884.348.3												
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					2000000							
					- 1							
		<del></del>										
V. D.,			·									
V. Produc	ed Wate	er										
²³ POD		er			²⁴ PC	DD ULSTI	R Locatio	n and Desc	ription			
071145	50				24 PC	DD ULSTI	R Locatio	n and Desc	ription			
²³ POD	ompletio	n Data	Date	27 TI		DD ULSTI						
23 POD 071145 7. Well Co 25 Spud Date	ompletio		Date	27 TI		DD ULSTI	R Locatio		ription 29 Perfora	tions	30 Г	DHC, DC, MC
²³ POD 071145 7. Well Co	ompletio	n Data		²⁷ TI & Tubing Size		DD ULSTI	²⁸ PBT	D .				
23 POD 071145 7. Well Co 25 Spud Date	ompletio	n Data				DD ULSTE	²⁸ PBT				30 I	
23 POD 071145 7. Well Co 25 Spud Date	ompletio	n Data				DD ULSTI	²⁸ PBT	D .				
23 POD 071145 7. Well Co 25 Spud Date	ompletio	n Data				DD ULSTE	²⁸ PBT	D .				
23 POD 071145 7. Well Co 25 Spud Date	ompletio	n Data				DD ULSTE	²⁸ PBT	D .				
23 POD 071145 7. Well Co 25 Spud Date	ompletio	n Data				DD ULSTR	²⁸ PBT	D .				
23 POD 071145 7. Well Co 25 Spud Date	ompletion st Data	n Data  26 Ready	³² Casing	& Tubing Size			28 PBT	D oth Set	²⁹ Perfora	34	Sacks Ce	ment
O71145  V. Well Co  25 Spud Date  31 Hole	ompletion st Data	n Data	³² Casing				²⁸ PBT	D oth Set		34	Sacks Ce	
O71145  Well Co  Spud Date  31 Hole	ompletion st Data	n Data  26 Ready  Gas Delivery I	³² Casing	& Tubing Size  & Tubing Size		38 Tes	28 PBT  33 Dej	D oth Set	29 Perfora	34	Sacks Ces	ment
O71145  Well Co  Spud Date  31 Hole  Well Te.  35 Date New Oi	ompletion st Data	n Data  26 Ready	³² Casing	& Tubing Size			28 PBT  33 Dej	D oth Set	²⁹ Perfora	34	Sacks Ces	ment
23 POD 071145 7. Well Co 25 Spud Date 31 Hole  1. Well Te 35 Date New Oi  41 Choke Size	st Data  st date the piles	Data  26 Ready  Gas Delivery I  42 Oil	32 Casing Date	& Tubing Size  & Tubing Size  37 Test Date  43 Water		38 Tes	28 PBT  33 Dej	D oth Set	29 Perfora	34	Sacks Ces	ment
23 POD 071145 7. Well Co 25 Spud Date 31 Hole  1. Well Te 35 Date New Oi 41 Choke Size  I hereby certify to applied with and to	e Size  St Data  I 36	Data  26 Ready  Gas Delivery I  42 Oil  of the Oil Constant of the	32 Casing Date	& Tubing Size  & Tubing Size  37 Test Date  43 Water		38 Tes	28 PBT  33 Dep	oth Set	29 Perfora	34	40 Cs	ment
23 POD 071145 7. Well Co 25 Spud Date 31 Hole  1. Well Te 35 Date New Oi  41 Choke Size  I hereby certify to the set of my know	e Size  St Data  I 36	Data  26 Ready  Gas Delivery I  42 Oil  of the Oil Constant of the	32 Casing Date	& Tubing Size  & Tubing Size  37 Test Date  43 Water		38 Tes	28 PBT  33 Dep  t Length  Gas	oth Set	²⁹ Perfora  Tog. Pressure  45 AOF	34	40 Cs	ment
23 POD 071145 7. Well Co 25 Spud Date 31 Hole 31 Hole 31 Date New Oi 41 Choke Size 41 Choke Size 41 hereby certify the standard with and the best of my know gnature: inted name:	st Data  St Data  I 36  I hat the rules hat the information of the control of the	Data  26 Ready  Gas Delivery I  42 Oil  of the Oil Constant of the	32 Casing Date	& Tubing Size  & Tubing Size  37 Test Date  43 Water	Арр	38 Tes	28 PBT  33 Dep  t Length  Gas	oth Set	²⁹ Perfora  Tog. Pressure  45 AOF	34	40 Cs	ment
23 POD 071145 7. Well Co 25 Spud Date 31 Hole 31 Hole 31 Date New Oi 41 Cheke Size 41 Cheke Size 41 Cheke Size 42 Inhereby certify the state of my know gnature: 43 Inhereby certify the state of my know gnature: 44 Cheke Size 45 Inhereby certify the state of my know gnature: 46 Inhereby certify the state of my know gnature: 47 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 49 Inhereby certify the state of my know gnature: 40 Inhereby certify the state of my know gnature: 40 Inhereby certify the state of my know gnature: 40 Inhereby certify the state of my know gnature: 41 Inhereby certify the state of my know gnature: 42 Inhereby certify the state of my know gnature: 43 Inhereby certify the state of my know gnature: 44 Inhereby certify the state of my know gnature: 45 Inhereby certify the state of my know gnature: 46 Inhereby certify the state of my know gnature: 47 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify the state of my know gnature: 48 Inhereby certify t	st Data  St Data  I 36  I hat the rules hat the information of the control of the	Data  26 Ready  Gas Delivery I  42 Oil  of the Oil Constant of the	32 Casing Date	& Tubing Size  & Tubing Size  37 Test Date  43 Water		38 Tes	28 PBT  33 Dep  t Length  Gas	oth Set	²⁹ Perfora  Tog. Pressure  45 AOF	34	40 Cs	ment
23 POD 071145 7. Well Co 25 Spud Date 31 Hole 31 Hole 31 Hole 31 Hole 41 Choke Size 42 In hereby certify the standard with and the best of my know gnature: 43 Interest of my know gnature: 44 Choke Size 45 Interest of my know gnature: 46 Interest of my know gnature: 47 Interest of my know gnature: 48 Interest of my know gnature: 49 Interest of my know gnature: 40 Interest of my know gnature: 40 Interest of my know gnature: 41 Interest of my know gnature: 42 Interest of my know gnature: 43 Interest of my know gnature: 44 Interest of my know gnature: 45 Interest of my know gnature: 46 Interest of my know gnature: 47 Interest of my know gnature: 48 Interest of my know gnature: 49 Interest of my know gnature: 40 Interest of my know gnature: 40 Interest of my know gnature: 41 Interest of my know gnature: 42 Interest of my know gnature: 43 Interest of my know gnature: 44 Interest of my know gnature: 45 Interest of my know gnature: 46 Interest of my know gnature: 47 Interest of my know gnature: 48 Interest of my know gnatu	st Data  St Data  I 36  What the rules hat the informal dege and be considered as the constant of the constant	Data  26 Ready  Gas Delivery I  42 Oil  of the Oil Constant of the	32 Casing Date	& Tubing Size  & Tubing Size  37 Test Date  43 Water	App	38 Tes	28 PBT  33 Dep	oth Set	²⁹ Perfora  Tog. Pressure  45 AOF	34	40 Cs	ment
23 POD 071145 7. Well Co 25 Spud Date 31 Hole 31 Hole 35 Date New Oi 41 Choke Size 41 Choke Size 41 choke Size 42 Interest of my know gnature: 43 Interest of my know gnature: 44 Interest of my know gnature: 45 Interest of my know gnature: 46 Interest of my know gnature: 47 Interest of my know gnature: 48 Interest of my know gnature: 49 Interest of my know gnature: 40 Interest of my know gnature: 40 Interest of my know gnature: 41 Interest of my know gnature: 42 Interest of my know gnature: 43 Interest of my know gnature: 44 Interest of my know gnature: 45 Interest of my know gnature: 46 Interest of my know gnature: 47 Interest of my know gnature: 48 Interest of my know gnature: 48 Interest of my know gnature: 49 Interest of my know gnature: 40 Interest of my know gnature: 40 Interest of my know gnature: 40 Interest of my know gnature: 41 Interest of my know gnature: 42 Interest of my know gnature: 43 Interest of my know gnature: 44 Interest of my know gnature: 45 Interest of my know gnature: 46 Interest of my know gnature: 47 Interest of my know gnature: 48 Interest of	st Data  St Data  I 36  What the rules hat the informal dege and be considered as the constant of the constant	Gas Delivery I	Date Servation Divove is true a	& Tubing Size  37 Test Date  43 Water  vision have been and complete to	App	38 Tes 44 (	28 PBT  33 Dep	oth Set	²⁹ Perfora  Tog. Pressure  45 AOF	34	40 Cs	ment
23 POD 071145  7. Well Co 25 Spud Date  31 Hole  31 Hole  31 Hole  31 Hole  31 Hole  41 Choke Size  41 Choke Size  41 Choke Size  A Find the standard of the standard of my know gnature:  inted name:  K. RIPLEY  the: ECHNICAL AS  ate: 4/5/99	st Data  St Data  I 36  What the rules hat the informal dege and be selected as the state of the	Gas Delivery I  42 Oil  of the Oil Constation given abore it.	Date Date Date One: (915)	& Tubing Size  & Tubing Size  37 Test Date  43 Water  vision have been and complete to	App Titl	38 Tes 44 (	28 PBT  33 Dep	oth Set	²⁹ Perfora  Tog. Pressure  45 AOF	34	40 Cs	ment
23 POD 071145  7. Well Co 25 Spud Date  31 Hole  31 Hole  31 Hole  31 Hole  31 Hole  41 Cheke Size  41 Cheke Size  41 Cheke Size  An and the best of my know gnature: inted name:  4. K. RIPLEY  tle: ECHNICAL AS  ate: 4/5/99	st Data  St Data  I 36  What the rules hat the informal dege and be selected as the state of the	Gas Delivery I  42 Oil  of the Oil Constation given abore it.	Date Date Date One: (915)	& Tubing Size  & Tubing Size  37 Test Date  43 Water  vision have been and complete to	App Titl	38 Tes 44 (	28 PBT  33 Dep	oth Set	²⁹ Perfora  Tog. Pressure  45 AOF	34	40 Cs	ment
J. Well Co  25 Spud Date  31 Hole  31 Hole  35 Date New Oi  41 Cheke Size  I hereby certify the strong with and the best of my know gnature:  inted name:  J. K. RIPLE of the strong control of the strong certify the strong certify the strong certify the strong certification.  J. K. RIPLE of the strong certification certification certification certification.	st Data  St Data  I 36  Shat the rules hat the informatedge and be standard to the informated to the i	Gas Delivery I  42 Oil  of the Oil Constation given abore it.	Date  Servation Divove is true a	& Tubing Size  & Tubing Size  37 Test Date  43 Water  vision have been and complete to	App Titl	38 Tes 44 (	28 PBT  33 Dep  t Length  Gas	oth Set	²⁹ Perfora  Tog. Pressure  45 AOF	34	40 Cs	ment