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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Wood, McShane & Thams-692, Limited	8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P. O. Box 968, Monahans, Texas 79756	9. Well No. 47
4. Location of Well UNIT LETTER <u>N</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3372' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Convert for injection</u> <input checked="" type="checkbox"/>
	R-3910 of 1-14-70

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing and cleaned out to bottom with reverse equipment.
2. Perforated 0.26" holes with 2" gun at following points" 3494', 3495', 3496', 3503', 3504', 3505', 3506', 3507', 3508', 3509', 3540', 3541', 3545', 3546', 3553', 3554', 3555', 3556', 3558', 3559', 3560', 3562', and 3563'.
3. Selectively acidized both new and old perforations with 750 gals 15% N.E. acid.
4. Ran 1½" 10 Rd Integral Jt. Plastic Coated tubing and set 2 7/8" Johnston Fig. 101-S Tension packer at 3429' (GL).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. D. Mordick</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>11-18-71</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>NOV 29 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		