

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R455.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFFERENTIAL RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		8. FARM OR LEASE NAME A. H. Blinebry NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 1650' from the West Line, and 660' from the South Line of Section 28, T-22-S, R-38-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 25	
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Tubb	
DATE ISSUED April 13, 1965		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-22-S, R-38-E	
15. DATE SPUDDED April 21, 65		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED May 9, 1965		13. STATE N. M.	
17. DATE COMPL. (Ready to prod.) June 2, 1965		18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 3373' (D. F.)	
19. ELEV. CASINGHEAD 3363'		20. TOTAL DEPTH, MD & TVD 7250'	
21. PLUG, BACK T.D., MD & TVD 6612'		22. IF MULTIPLE COMPL. HOW MANY* TWO	
23. INTERVALS DRILLED BY ROTARY TOOLS 7250'		CABLE TOOLS NONE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" Casing 1 jet shot at 6298', 6303', 6324', 6333', 6337', 6357', 6371', 6384', 6388', and 6406'.		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog & Focused Log		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	17.28	1402'	11"
2 7/8"	6.50	7245'	7 7/8"
2 7/8"	6.50	7248'	7 7/8"
CEMENTING RECORD			
600 Sx.			
1000 Sx.			
1000 Sx.			
AMOUNT PULLED			
NONE			
NONE			
NONE			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NONE			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" Casing 1 jet shot at 6298', 6303', 6324', 6333', 6337', 6357', 6371', 6384', 6388', and 6406'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6298' to 6406'		500 gals acetic acid. 1500 gals 15% NE 5 stages with 2 BS between stages. 15,000 gals lease crude, and 15000 lbs. sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION June 2, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST June 2, 1965		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -----	PROD'N. FOR TEST PERIOD -----	OIL—BBL. 11
GAS—MCF. 5.4	WATER—BBL. 5	GAS—OIL RATIO 491	
FLOW. TUBING PRESS. Swab	CASING PRESSURE -----	CALCULATED 24-HOUR RATE -----	OIL—BBL. 11
GAS—MCF. 5.4	WATER—BBL. 5	OIL GRAVITY-API (CORR.) 38.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Skelly Oil Company			
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED H. D. Raymond		TITLE Assistant District Superintendent	
DATE June 3, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22, 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP		BOTTOM		DETH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
NAME	THICKNESS	PERCENTAGE	PERCENTAGE	PERCENTAGE	PERCENTAGE	PERCENTAGE	PERCENTAGE	PERCENTAGE	PERCENTAGE	NAME	MEAS. DEPTH
Top of Anhy	1340'									Top of Anhy	1340'
Top of Salt	1420'									Top of Salt	1420'
Btm of Salt	2586'									Btm of Salt	2586'
Yates	2720'									Yates	2720'
Queen	3558'									Queen	3558'
San Andres	4153'									San Andres	4153'
Glorieta	5343'									Glorieta	5343'
Blinberry	5740'									Blinberry	5740'
Tubb	6297'									Tubb	6297'
Drinkard	6624'									Drinkard	6624'

Estimate Number 5149
6 - USGS Hobbs, New Mexico
1 - NMOC - Hobbs, New Mexico
1 - Field
1 - File
All measurements from rotary table or 10' above ground level.

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(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.						7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico						8. FARM OR LEASE NAME A. H. Blinebry NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 1650' from the West Line, and 660' from the South Line of Section 28, T-22-S, R-38-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown						9. WELL NO. 25	
14. PERMIT NO. Regular						DATE ISSUED April 13, 1965	
15. DATE SPUDDED April 21, 1965		16. DATE T.D. REACHED May 9, 1965		17. DATE COMPL. (Ready to prod.) May 17, 1965		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3373' (D. F.)	
19. ELEV. CASINGHEAD 3363'		20. TOTAL DEPTH, MD & TVD 7250'		21. PLUG, BACK T.D., MD & TVD 7242'		22. IF MULTIPLE COMPL., HOW MANY* TWO	
23. INTERVALS DRILLED BY →		24. ROTARY TOOLS 7250'		25. CABLE TOOLS NONE		26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" Casing with 2 jet shots at 6870', 6900', 6934', 6952', 6982', 7051', 7067', 7078', 7089', 7096', 7102', 7105', 7135', 7137', 7150', 7182', 7191', and 7223'.	
27. WAS DIRECTIONAL SURVEY MADE YES		28. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog & Focused Log		29. WAS WELL CORED NO		30. CASING RECORD (Report all strings set in well)	
31. Casing Size		32. Weight, lb./ft.		33. Depth Set (MD)		34. Hole Size	
8 5/8"		17.28		1402'		11"	
2 7/8"		6.50		7245'		7 7/8"	
2 7/8"		6.50		7248'		7 7/8"	
35. Cementing Record		36. Amount Pulled		37. Liner Record		38. Tubing Record	
600 Sx.		NONE		SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
1000 Sx.		NONE		NONE		NONE	
1000 Sx.		NONE		NONE		NONE	
39. Perforation Record (Interval, size and number) Perforate 2 7/8" Casing 2 jet shots at 6870', 6900', 6934', 6952', 6982', 7051', 7067', 7078', 7089', 7096', 7102', 7105', 7135', 7137', 7150', 7182', 7191', and 7223'.		40. Acid, Shot, Fracture, Cement Squeeze, Etc. DEPTH INTERVAL (MD) 6870' to 7223' AMOUNT AND KIND OF MATERIAL USED 500 gals acetic acid. 10,000 gals 15% NE acid 5 stages with 7 BS between stages.		41. Production DATE FIRST PRODUCTION May 15, 1965 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow WELL STATUS (Producing or shut-in) Producing		42. Date of Test May 17, 1965 HOURS TESTED 11 CHOKE SIZE 20/64"	
43. Flow, Tubing Press. 325		44. Casing Pressure ---		45. Calculated 24-hour Rate →		46. Oil—BBL. 192	
47. Gas—MCF. 212.7		48. Water—BBL. NONE		49. Gas—Oil Ratio 1108		50. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Skelly Oil Company	
51. List of Attachments NONE		52. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		53. Signed H. D. Raymond TITLE Assistant District		54. Date May 18, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

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tion and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

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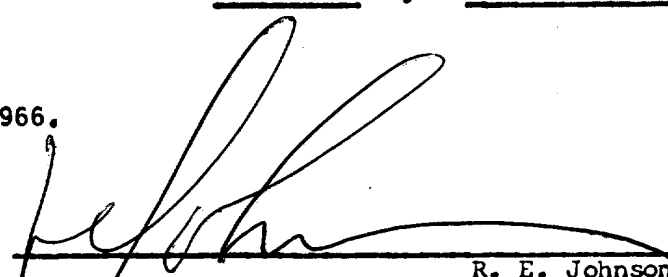
38. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM-TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		39. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Estimate Number 5149 6 - USGS - Hobbs, New Mexico 1 - NMOCC - Hobbs, New Mexico 1 - Field 1 - File All measurements from rotary table or 10' above ground level.
			Top of Anhy 1340' Top of Salt 1420' Btm of Salt 2586' Yates 2720' Queen 3558' San Andres 4153' Glorieta 5343' Blinebry 5740' Tubb 6297' Drinkard 6624'

I, H. D. Raymond, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.


H. D. Raymond

Subscribed and sworn to before me this the 18th day of May,
19 65.

My commission expires October 20, 1966.


R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 25

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
445'	3/4
710'	3/4
1000'	1 1/4
1220'	1
1404'	1 1/4
1523'	1 3/4
1833'	1 1/4
2140'	1 1/4
2550'	1 3/4
2856'	1/2
3376'	2 1/4
3641'	2 1/4
3780'	2 1/2
3880'	2
4191'	2 1/4
4574'	2 3/4
4928'	1 3/4
5295'	2 3/4
5620'	1 3/4
5916'	1 3/4
6162'	2 1/4
6375'	1 3/4
6634'	1 1/2
7120'	2
7250'	2 1/4