

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
2. NAME OF OPERATOR Texaco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 728 Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FEL & 660' FNL of Sec. 29, T22S, R38E, Unit Letter B		8. FARM OR LEASE NAME A.H. Blinebry Fed. NCT-1	
14. PERMIT NO. Regular		9. WELL NO. 26	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3386' DF		10. FIELD AND POOL, OR WILDCAT Blinebry, Drinkard, Tubb	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T22S, R38E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Downhole commingle</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled rods in Blinebry & Drinkard strings.
2. Pumped 1000 gals Protecto zone into Blinebry perfs 5626-5831.
3. Drilled rubber plug @ 6747' & cmt to 6874' in Blinebry. Communicated w/Drinkard csg. 5831-5846'.
4. Perforated 2 7/8" Blinebry csg in Tubb zone w/2 JSPI @ 6236', 44, 47, 53, 58, 69, 78, 86, 94, 6300, 06 18, 24, 38, & 47.
5. Spotted acid across perfs 6236-6347'
6. Set pkr @ 6206'.
7. Acidized down 1 1/2' tbg w/6000 gals 15% NEA in 3 stages w/525# benzoic acid flakes.
8. Pld tbg & pkr.
9. Ran rods and pump in Drinkard casing.
10. Tested and place on production w/Blinebry, Drinkard and Tubb downhole commingled.
11. On 24 hr test 11-11-74, pumped 38 BNO, 8 BSW, Grav. 41.4°, GOR 6500.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

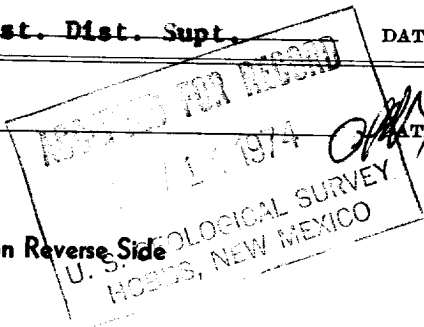
TITLE Asst. Dist. Supt.

DATE November 13, 1974

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847 - 485

RECEIVED

NO 1 1974

OIL CONSERVATION COMM.
WASH, D. C.