

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLY
(Other instructions
verse side)E-
re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.C. Box 728 - Hobbs, New Mexico 58240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FEL & 990' FHL of Sec. 29, T-22-S, R-38-E, Unit letter A		8. FARM OR LEASE NAME A.H. Blinebry Fed. NCT-1	
14. PERMIT NO. Regular		9. WELL NO. 28	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3376' DF		10. FIELD AND POOL, OR WILDCAT Blinebry, Tubb, Drinkard	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-22-S, R-38-E	
		12. COUNTY OR PARISH Lea	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Downhole Comingle** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled rods and pumps. Ran 1-5/8" drill pipe and retrieved seating nipple @ 6700' in Drinkard string. Ran 1-5/8" drill pipe to 6858'. Pulled 1-5/8" drill pipe.
2. Pulled RSP set @ 6200'.
3. Ran 2-3/16" bit, drilled out cement from 6703 - 6917. PSTD 6917' in Blinebry zone. Pulled 2-3/16" bit.
4. Oriented 2 runs to perforate in Drinkard string to Blinebry string w/1 JSPF 6885-95. Failed to communicate.
5. Perforated from Blinebry - Tubb string across to Drinkard string w/4 JSPF from 6885-89. Established communication between Blinebry - Tubb string and Drinkard String.
6. Ran rods and pump, returned to production.
7. On 24 hour test, 4-10-74, pumped 35 BHO, 3 BSW, gravity 37.8, GOR Blinebry 446, GOR Tubb TSTM, GOR Drinkard 2150.

Subject well is a triple downhole comingle in the Blinebry, Drinkard, and Tubb fields.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*TITLE **Asst. Dist. Supt.**DATE **4-11-74**

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

ACCEPTED FOR RECORD
APR 15 1974U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.