

Submit to Appropriate
 District Office
 State Lease-6 copies
 Fee Lease-5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-21622
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	B-4467-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>					
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER WELL <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator CHEVRON U.S.A. PRODUCTION CO.			8. Well No. 7		
3. Address of Operator P.O. BOX 1150, MIDLAND, TX 79702 ATTN: P.R. MATTHEW			9. Pool name or Wildcat TUBB OIL & GAS		
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>EAST</u> Line an <u>990</u> Feet From The <u>SOUTH</u> Line Section <u>32</u> Township <u>22S</u> Range <u>38E</u> NMPM <u>LEA</u> County					
10. Proposed depth 6715'		11. Formation TUBB		12. Rotary or C.T. ROTARY	
13. Elevation (Show DF,RT, GR, etc.) 3401 GE		14. Kind & Status Plug Bond BLANKET		15. Drig Contractor UNKNOWN	
				16. Date Work will start ASAP	
17. EXISTING CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
UNKNOWN	9 5/8"	UNKNOWN	1350'	1600	CIRC.
UNKNOWN	7"	23	7779'	910	2445'

IT IS PROPOSED TO:
 SET CIBP AT 6760' AND DUMP 35' OF CEMENT ON TOP.
 PERF AND ACIDIZE TUBB PAY. (PERFS AT 6068-6342, 2500 GALS OF ACID.)
 FLOW BACK WELL AND TIH WITH PRODUCTION TUBING, SET PACKER AT 6020'.
 LOAD BACK SIDE AND PRESSURE TEST TBG. RETURN TO PRODUCTION.
 ABANDON DRINKARD-ABO AND RECOMPLETE IN THE TUBB.

IN ABOVE SPACE DESCRIBE PROPOSE IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECHNICAL ASSISTANT DATE 4-27-92

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. (915)687-7812

ORIGINAL EXAMINED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR DATE APR 30 '92

CONDITIONS OF APPROVAL, IF ANY:

Approved for recompletion work only--well cannot be produced as Tubb Gas well until NSP is approved or 160 acres is dedicated.

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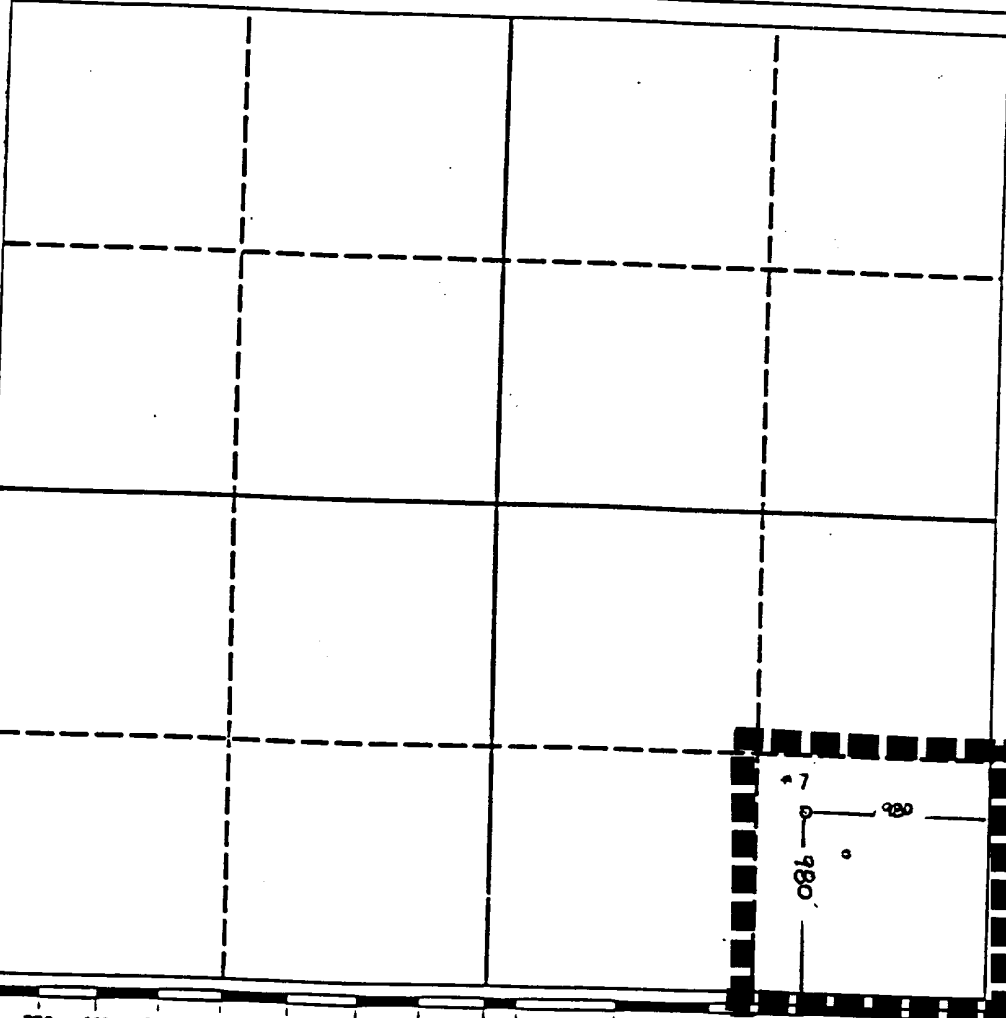
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WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A. Production Co. Inc.			Lease T.R. ANDREWS		Well No. 7
Unit Letter P	Section 32	Township 22S	Range 38E		County LEA
Actual Footage Location of Well: 980 feet from the EAST line and 980 feet from the SOUTH line					
Ground level Elev. 3401	Producing Formation TUBB		Pool TUBB OIL & GAS		Dedicated Acreage: 40 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
P.R. Matthews

Printed Name
P.R. MATTHEWS

Position
TECHNICAL ASSISTANT

Company
CHEVRON U.S.A. Production Co.

Date
4-27-92

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Signature & Seal of Professional Surveyor _____

Certificate No. _____

